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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 27 1974

30-015-21113

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	8. Farm or Lease Name Nix-Yates
2. Name of Operator Champlin Petroleum Company	9. Well No. 1
3. Address of Operator 701 Wilco Building Midland, Texas 79701	10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 22-S RGE. 27-E NMPM	12. County Eddy
21. Elevations (Show whether DF, RT, etc.) 3100 GR (Est.)	19. Proposed Depth 12,200
21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond	19A. Formation Morrow & Strawn
21B. Drilling Contractor Ard Drilling Co.	20. Rotary or C.T. Rotary
22. Approx. Date Work will start March 4, 1974	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48#	450'	425 sacks	Surface
12-1/4"	9-5/8"	47#	2600'	800 sacks	Surface
8-3/4"	7"	23# & 26#	11,300'	500 sacks	8700'
6 1/2"	5"	23#	12,200	250 sacks	11,100'

Drill 17 1/2" hole to 450'. Run 13-3/8" casing and cement w/435 sacks or enough to circulate cement to surface. WOC 12 hours. Install BOP stack and test casing to 500# for 30 min. Drill 12 1/4" hole to 2600'. Run 9-5/8" casing and cement w/800 sacks or enough to circulate cement to surface. WOC 12 hours. Test casing to 1000# for 30 min. Drill 8-3/4" hole to 11,300'. Run 7" casing and cement w/500 sacks. WOC 12 hours. Test casing to 1000# for 30 min. Drill 6 1/2" hole to T.D. of approximately 12,200'. Run 5" liner from 11,100 to 12,200' cement w/250 sacks. DST's to be run when warranted. BOP stack to consist of double hydraulic with blind rans and pipe rams and hydril bag preventor.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCEL

EXPIRES 5-28-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. G. Gressett Title District Clerk Date February 26, 1974

(This space for State Use)

APPROVED BY W. G. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 28 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" + 9 5/8" casing