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NEW MEXICO OIL CONSERVATION COMMISSION
APR 2 - 1974
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name Nix-Yates
3. Address of Operator 701 Wilco Bldg. Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3100 GR (Est.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ard Drilling Company spudded at 2:00 MDT 3-21-74. Drilled 17½" h91e to 453' where 13-3/8" 48#, K-55 casing was set at 449' and cemented with 550 Sacks class "C" w/2% CaCl per sack. Cement circulated to surface 6:30 PM 3-22-74. WOC 20 hours. Tested casing and blow out preventors to 500# for 30 minutes, tested ok. Reduced hole to 12½" and drilled 453 to 2640' where 9-5/8" OD 40#, K-55 casing was set at 2639' and cemented with 1400 sacks 50-50 lite poz. w/ 2% added gel 5# gilsonite/sack & ¼# flocele/sack followed by 200 sacks class "C" w/2% CaCl around shoe. Pump plug down @ 4:15 PM 3-29-74. Did not circulate. WOC 4 hrs. Ran 1" tubing to top of cement between 13-3/8" x 9-5/8", cemented w/100 sacks class "C" w/2% CaCl. Cement circulated to surface. WOC. 18 hrs. Tested 9-5/8" casing & B.O.P. to 1500#. Tested OK. Now drilling 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Gressett TITLE District Clerk DATE 4-1-74
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 3 1974
 CONDITIONS OF APPROVAL, IF ANY: