

April 15, 1974

Champlin Petroleum Company
Midland, Texas

Attn; Drilling Dept.

RE: BOP Test - Your Nix-Yates #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on April 13, 1974, and wish to advise the following:

At the conclusion of testing:

Valve: Leak thru inside valve next to stack on
kill line - to be repaired or replaced
as needed.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 2000# with separate tests being made at the pressure of 3000# to blind rams, pipe rams, upper kelly cock, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1500# for test to ram type bops and 1000# for test to Hydril. Accumulators were pressured to 3000# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nipling up.