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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 8 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator CHAMPLIN PETROLEUM COMPANY						9. Well No. 1	
3. Address of Operator 701 Wilco Building- Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated (Morrow)	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>27-E</u> NMPM						12. County Eddy	
15. Date Spudded 3-27-74		16. Date T.D. Reached 5-2-74		17. Date Compl. (Ready to Prod.) 7-23-74		18. Elevations (DF, RKB, RT, GR, etc.) 3113' DF	
19. Elev. Casinghead 3100'		20. Total Depth 11,971'		21. Plug Back T.D. 11,823'		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By Rotary Tools 0-11,971'		24. Producing Interval(s), of this completion - Top, Bottom, Name 11,490-11,756' - Morrow		25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Dual Laterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48	449'	17-1/2"	550	None		
9-5/8"	40	2640'	12-1/4"	1700	None		
7"	23, 26 & 29	11,963'	8-3/4"	735	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,300'	10,288, 11,300 & 11,625
31. Perforation Record (Interval, size and number) 11,490-11,756', .4, 48 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11,717-11,756' 2500 Gals. 7 1/2% MS Acid w/1000 CFN ₂ /bbl.			
				11,490-11,608' 4000 Gals. 7 1/2% MS Acid w/1000 CFN ₂ /bbl.			
				11,490-11,608' 25,000 Gals 5% MS Acid, 1500 CO ₂			
33. PRODUCTION				38,800 Sand, 1200 Beads			
Date First Production 6-5-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 7-26-74	Hours Tested 4	Cable Size 4, 7, 11, & 20/64	Prod'n. For Test Period →	Oil - Bbl. CAOF	Gas - MCF 1,982	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1227	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well shut-in--Waiting on approval						Test Witnessed By Joe Ragan	
35. List of Attachments Electric Logs & Deviation Test							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Walter M. McDonald</u>				TITLE <u>District Clerk</u>		DATE <u>August 7, 1974</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	10,034	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10,200	T. Kirtland-Fruitland	T. Penn. "C"	
T. Bates	T. Atoka	10,748	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite	
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota		
T. Milnebury	T. Gr. Wash.		T. Morrison		
T. Tubb	T. Granite		T. Todillo		
T. Drinkard	T. Delaware Sand	2218	T. Entrada		
T. Abo	T. Bone Springs	5380	T. Wingate		
T. Wolfcamp		8908	T. Chinle		
T. Penn.			T. Permian		
T. Cisco (Bough C)			T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
2218	5380	3162	Delaware Sand				
5380	8908	3528	Bone Springs				
8908	10,034	1126	Wolfcamp				
10,034	10,200	166	Canyon				
10,200	10,748	548	Strawn				
10,748	11,395	647	Atoka				
11,395	11,971	576	Morrow				