	DISTRIBUTION 2		CONSERVATION CL SSION	Form C -104	
	ILE	REQUES	FOR ALLOWABL	Supersedes Old C+104 and C Effective 1+1+69	
	.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	OIL		ECEIVED		
	TRANSPORTER GAS				
	OPERATOR		AUG 8 1974		
1	PRORATION OFFICE		AUG 8 1374		
CHAMPLIN PETROLEUM COMPANY O.C.C.					
	Reason(s) for filing (Check proper box	- Midland, Texas 79701	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion		as		
	Change in Ownership	Casinghead Gas Conde	ensate	· ·	
	If change of ownership give name and address of previous owner	R-5162-3-1-76	- I-monour lies		
II	. DESCRIPTION OF WELL AND	LEASE East Corlsber	I-monour elas		
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease No.	
	Nix-Yates	1 Undesignated	(Morrow) State, Feder	al or Fee Fee	
	Location				
	Unit Letter <u>G</u> ; <u>198</u>	10 Feet From The North Li	ne and <u>1980</u> Feet From	TheEast	
	Line of Section 2 To	wnship 22-S Range	27-Е , ММРМ, Ес	ldv County	
				ldy County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45		
	Name of Authorized Transporter of Cil	Dermine (Eff. 0. (1. (CD	Address (Give address to which appro		
The Permian Corporation Permian (Eff. 9 / 1 /87) Box-1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be set)					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box-1492, E1 Paso, Tex Is gas actually connected?	tas 79999	
	give location of tanks.	G 2 22-S 27-1	E Yes	8-1-74	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
	Designate Type of Completio		X X	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-27-74	7-23-74	11,971'	11,823'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth price 10285 + 11308	
	3113' DF Perforations	Morrow	11,490'	11,300'	
	11,490-11,756'			Depth Casing Shoe	
		TUBING, CASING, ANI	D CEMENTING RECORD	11,963'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	449'	550	
	<u>12-1/4''</u> 8-3/4''	9-5/8"	2640	1700	
	7" Csg.	2-7/8"	11,963'	7.35	
V.			11,300'		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex OIL WELL able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		
	Feudu or test			Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
			· · · · · · · · · · · · · · · · · · ·		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phile Considerate Data D	· · · · · · · · · · · · · · · · · · ·	
	1828	•	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	4 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	55 Choka Size	
	Back Pressure	3347 (Morrow)	3500 (Wolfcamp)	Orfice Meter	
VI.	CERTIFICATE OF COMPLIANC			TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		APPROVED AUG 201974		
			TITLE DIL AND GAS INSPECTOR		
	Walter mir finder of		This form is to be filed in compliance with RULE 1104.		
-	(Signature)		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the day!		
	District Clerk		tests taken on the well in accordance with RULE 111.		
•	(Title)		All sections of this form must be filled out completely for sble on new and recompleted wells.		
-	August 7, 1974		Fill out only Sections I, II, III, and VI for changes of		
	(Dat)	e)	well name or number, or transporter, or other such change of cor		
	•				

(Date)	
10000	

.