AUG 8 1974

This form is not to be used for reporting packer leakage tests

## NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

O. C. C.
ARTESIA, OFFICE

Operat	or				Lease			Well	
Champlin Petroleum Company				pany	Nix-Yates			No. 1	
Lo <b>ca</b> ti of Wel	1	G	S <b>ec</b> 2	Twp 22	2 <b>-</b> S	e 27-	-E Cou	nt <b>y</b> Eddy	
	Name o	f Reser	rvoir or Po	Type of Fool (Oil or C		of Prod rt Lift	Prod. Medi (Tbg or Cs		
Upper Compl	Wolfca	np		Gas	Flo	N .	Casing	3-5-8 10/64	
Lower Compl	Morrow			Gas	F1or	V	Tubing	4-7 <b>-</b> 11 & 20/64	

FLOW TEST	r no. 1		
Both zones shut-in at (hour, date): Morrow 12 Noor	n 7-24-74 - Wolfcam	p 6:P.M. 7-23 Upper	-74 Lower
Well opened at (hour, date): 8:30 A.M. 7-26-74			Completion
Indicate by ( X ) the zone producing	• • • • • • • • • • • • • • • • • • • •	•••	X
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	3550	3347
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	··· Yes	Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	··· <u>3550</u>	3347
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •	3200	1227
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	3250	1227
Pressure change during test (Maximum minus Minimum)	)	350	2120
Was pressure change an increase or a decrease?  Well closed at (hour, date): 12:30 - 7-26-74  Oil Production Gas Pro	Total Time	0n	
During Test: 1.71 bbls; Grav. ; During		MCF; GOR	
Remarks Preliminary Test. See Attached Press.	Chart. Recorder I	nstalled while	Running
4 Pt. Test.		<u>-</u>	
FLOW TEST	NO. 2		_
Well opened at (hour, date): 11: A.M. 7-27-74		Upper Completion	Lower Completion
Indicate by ( X ) the zone producing	• • • • • • • • • • • • • • • • • • • •	••• <u> </u>	
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	•••_3500	3500
Stabilized? (Yes or No)	••••••	···_Yes	Yes
Maximum pressure during test	*************	··· <u>3500</u>	3500
Minimum pressure during test	••••••	2600	3440
Pressure at conclusion of test	•••••••	··· <u>2600</u>	3440
Pressure change during test (Maximum minus Minimum)	• • • • • • • • • • • • • • • • • • • •	900	60
Was pressure change an increase or a decrease?	Total time or	··· Decrease	Decrease
Well closed at (hour, date) 3: P.M. 7-27-74  Oil Production Gas Prod  During Test: 0 bbls; Grav. ;During T	Production	4 Hours	
Remarks Preliminary Test See Attached Press. (	Chart. Pressure Re	corder Instal	led While
Running 4Pt. Test.  I hereby certify that the information herein contai	ned to two and com-	ata ta the be-	
knowledge.			-
Approved 19	Operator Champlin		npany
New Mexico Oil Conservation Commission	By Waster Mrs	urdolgh	
By	Title District Cl	as/C	
Title	Date august 7,1	974	