CISTRIBUTION ANTA FE ILE s.G.s.

NEW MEXICO OIL CONSERVATION C ISSION REQUEST FOR ALLOWABLE AND

Canacata Forms C-104 must be filled for each next in multinte-

Form C-104 Supersedes Old C-104 and C Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TRANSPORTER OIL	RECEIVED				
1.	OPERATOR PROPATION OFFICE		AU G 8 1974			
	CHAMPLIN PETROLEUM COMPANY ARTESIA, OFFICE					
	701 Wiles Plds - Will 1 -					
	Reason(s) for filing (Check proper	box)	Other (Please exp!	ain l		
	; ew Well X	Change in Transporter of:				
	Recompletion Change in Ownership		Gas Gasndensate			
	If change of ownership give name and address of previous owner _					
II.	DESCRIPTION OF WELL AN	ND LEASE East Carlsh	ed walkens bes			
	Nix-Yates	Well No. Pool Name, Including 1 Undesignated	10	of Lease No. , Federal or Fee Fee		
	Unit Letter G ; 19	980' Feet From The North	Line and 1980 Fee	et From The East		
	Line of Section 2	Township 22-S Range	07 -	ddy County		
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (ÇA S			
ļ	Name of Authorized Transporter of	or Condensate X	Address (Give address to which	ch approved copy of this form is to be sent)		
ľ	The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is			1, Texas 77001		
-	El Paso Natural		1			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Box 1492, E1 Pasc Is gas actually connected?	When		
I IV		G 2 22-S 27- with that from any other lease or poo		8-1-74 er:		
,	COMPLETION DATA	Oll Well Gge Well	New Well Workover Dee			
	Designate Type of Comple	tion = (X)	X	pen Plug Back Same Res'v. Diff. Res'		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	3-27-74 Flevations (DF, BKB, BT, 65)	7-23-74	11,971'	11.823'		
- [3113' DF	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth 2884 11340		
-	Perforations	Wolfcamp	9714'	11.300'		
L	9714-9740'			Depth Casing Shoe		
		TUBING, CASING, AN	ID CEMENTING RECORD	11,963'		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	17-1/2" 12-1/4"	13-3/8"	449'	550		
-	8-3/4"	9-5/8"	2640'	1700		
-	7" Csg.	2-7/8"	11,963'	735		
v. T	EST DATA AND REQUEST		11,300'			
_0	IL WELL	able for this d	epon or or just 24 hours	ad oil and must be equal to or exceed top allow		
1	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
ī	.ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
Ā	ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
_						
	AS WELL ctual Prod. Test-MCF/D			_		
'	751	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
T	esting Method (pitot, back pr.)	4 hours Tubing Pressure (Shut-in)	NIL Casing Pressure (Shut-in)	Choke Size		
L	Back Pressure	3347 (Morrow)	3500 (Wolfcamp)	Orfice Meter		
I. CI	ERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION		
			11			
C٥	mmission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED AUG 2 0 1	9/4, 19		
above is true and complete to the best of my knowledge and belief.			TITLE OU AND EAS INSPERTAN			
	, ,		TITLE <u>OIL AND GAS INSPECTOR</u>			
District Clerk (Title) August 7, 1974				in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
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