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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAR 3 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Champlin Petroleum Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator 701 Wilco Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.		8. Farm or Lease Name Nix-Yates <u>Com.</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3113 DF		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Undesignated-Wolfcamp East Central Wolfcamp
NOTICE OF INTENTION TO:		12. County Eddy
SUBSEQUENT REPORT OF:		

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dual gas well producing from Morrow and Wolfcamp perforations. Propose to perforate additional Wolfcamp section at 9261', 9263', 9669', 9681', 9684', 9686', 9707' and 9710½'. Acid Frac new perforations along with original perforations 9261' to 9740' with 17,000 gallons Westpad "A" and 28,000 gals. 20% Series 72 Type 20 Acid atomized w/1000 cf CO₂/bbl. with approximately 25 ball sealers. Flow back treatment and test well. Starting date approximately 3-5-75. A space saver type BOP w/pipe and blind rams with hydraulic closing unit will be used.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter M. Randolph</u> Walter M. Randolph	TITLE <u>District Clerk</u>	DATE <u>2-28-75</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 3 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		