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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Champlin Petroleum Company 3. Address of Operator 701 Wilco Building Midland, Texas 79701 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Nix-Yates 9. Well No. 1 10. Field and Pool, or Wildcat East Carlsbad-Wolfcamp 11. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3113 DF	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Service Unit 3-27-75. Pulled 2-7/8" tubing and packer. Rigged up Welex 4" casing gun. Perforated Wolfcamp 9262, 9669, 9707, 9710½, 9715, 9717, 9720, & 9728. Acid fraced Wolfcamp perfs. 9262-9740 in 4 stages. Pumped 700# West Block 60% benzoic acid flakes, 40% rock salt, 45 bbls. West Pad & 3,000 gals. Series 72 Type 20 acid. 2nd stage - 700# block, 45 bbl. pad & 3,000 gals. acid. 3rd stage - 900# block, 45 bbl. pad & 3,000 gals. acid. 4th stage - 900# block, 45 bbl. pad & 3,000 gals. acid. All fluids pumped were atomized w/1,000 SCF CO₂ per bbl. Clean well up. Ran 2-7/8" Morrow string w/seal assembly and Baker Mod. F Packer set at 10,269'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter M. Randolph</u>	TITLE <u>District Clerk</u>	DATE <u>June 13, 1975</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 17 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		