

April 2, 1974

Inexco Oil Company

Houston, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Dark Canyon State #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on April 1, 1974, and wish to advise the following:

At the conclusion of testing:

Valve: Leak thru drill pipe safety valve with no pressure being applied - to be repaired or replaced as needed.

Closing Unit: Water in reserve tank - to be corrected as needed.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 1500# with separate tests being made at the pressure of 3000# to blind rams, pipe rams, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leaks to items tested at the conclusion of testing other than as mentioned above.

A delay was observed to operation of blowout control equipment at the conclusion of testing - closing lines to Hydril hooked up backwards (to be corrected as needed).

Closures were made using closing unit pump only to the observed pressure of 1800# for test