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NEW MEXICO OIL CONSERVATION COMMISSION

APR 11 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4047

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator INEXCO OIL COMPANY ✓ 3. Address of Operator 1100 Milam Building, Suite 1900, Houston, Texas 77002 4. Location of Well UNIT LETTER <u>L</u> <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24S</u> RANGE <u>23E</u> NMPM.	7. Unit Agreement Name None 8. Farm or Lease Name Dark Canyon State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 11. County Eddy
12. Elevation (Show whether DF, RT, GR, etc.) GL 4606', KB 4621'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-16-74 20" conductor set at 50' KBM and cemented to surface with redimix.
- 3-19-74 Spudded 17-1/2" hole below 20" conductor at 12:00 PM (midnight), 3-19-74.
- 3-21-74 Ran 8 joints 13-3/8", 54.5#, K-55, ST&C, new casing. Set casing at 311' KBM and cemented with 150 sx. Trinity Lite Wate, 3% gel, 7-1/2% salt, 3# gilsonite, 1/4# celloflake and 100 sx. Class "C", 2% CaCl₂. Had good circulation throughout cementing and circulated an excess of 75 sx. Plug down at 4:15 PM, 3-21-74. Cement fell to 28' while WOC. Filled annulus with gravel to surface.
- 3-22-74 Nippled up 13-3/8" head and blowout preventers. Tested BOP's and 13-3/8" casing to 500 psi. Drilled out below 13-3/8" casing with 12-1/4" bit at 7:30 PM, 3-22-74.
- 3-31-74 Completed drilling to 2465'. Ran 78 joints 9-5/8", 36#, K-55, ST&C, R-2, new casing. Set casing at 2465'.
- 4-1-74 Cemented 9-5/8" casing at 2465' with 600 sx. Trinity Lite Wate and 200 sx. Class "H", 0.75% D-31. Had good circulation throughout cementing and circulated an excess of 120 sx. Plug down at 4:00 AM, 4-1-74. Set casing on slips at 5:00 AM, 4-1-74. Nippled up blowout preventers, Hydril, and manifolds. Tested BOP's, Hydril, and manifolds to 3000 psi with Yellow Jacket Testing Service.
- 4-2-74 Drilled out float collar. Tested 9-5/8" casing to 2000 psi. Drilled 8-3/4" hole out below 9-5/8" casing at 3:30 AM, 4-2-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Terry W. Ellstrom Title Drilling Engineer Date April 5, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 12 1974

CONDITIONS OF APPROVAL, IF ANY: