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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 17 1974

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4047

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	None
8. Farm or Lease Name	Dark Canyon State

2. Name of Operator	INEXCO OIL COMPANY ✓
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9. Well No.	1
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3. Address of Operator	1100 Milam Building, Suite 1900, Houston, Texas 77002
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10. Field and Pool, or Wildcat	Wildcat
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4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM
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12. County	Eddy
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THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>24S</u> RGE. <u>23E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-19-74	5-26-74	P & A 5-31-74	GL 4606', KB 4621'	4606'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,380'	P & A	----	→	Surface to TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger Dual Laterolog, Compensated Neutron-Formation Density & Dipmeter	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" conductor		50'	Cond. hole	Cemented to surface/wready mix	None
13-3/8"	54.5	311'	17-1/2"	Cemented to surface w/250 sx.	None
9-5/8"	36	2465'	12-1/4"	Cemented to surface w/800' sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Directional Survey, DST Data, Dual Laterolog, FDC-CNL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Terry W. E. Strom</u>	Drilling Engineer	DATE <u>June 6, 1974</u>
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