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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUN 17 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR FOR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator INEXCO OIL COMPANY | | 5. State Oil & Gas Lease No. K-4047 |
| 3. Address of Operator 1100 Milam Building, Suite 1900, Houston, Texas 77002 | | 7. Unit Agreement Name None |
| 4. Location of Well UNIT LETTER L , 2260 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 24S RANGE 23E NMPM. | | 8. Farm or Lease Name Dark Canyon State |
| 15. Elevation (Show whether DF, RT, GR, etc.) KB 4621', GL 4606' | | 9. Well No. One |
| | | 10. Field and Pool, or Wildcat Wildcat |
| | | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon this well as a dryhole. Cement plugs have already been set as follows: two 35 sack plugs from 9200' to 9100' and a 230 sack plug from 7670' to 8270'. This last plug was dressed off to 7708'. It is proposed to set three 35 sack plugs at 7200' to 7100', 4400' to 4300', and 2515' to 2415', and to set a 10 sack plug in the top of the 9-5/8" casing. The drilling fluid will be left in the hole and used in the spotting of cement plugs. No casing will be recovered. The plugged well will be capped and a 4' marker erected. The pits will be filled and the location cleaned up and leveled as soon as practical.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terry W. Ellstrom
Terry W. Ellstrom

TITLE Drilling Engineer

DATE May 31, 1974

APPROVED BY W.A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JUN 17 1974

CONDITIONS OF APPROVAL, IF ANY: