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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 17 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator INEXCO OIL COMPANY ✓</p>		<p>5. State Oil &amp; Gas Lease No. K-4047</p>
<p>3. Address of Operator 1100 Milam Building, Suite 1900, Houston, Texas 77002</p>		<p>7. Unit Agreement Name None</p>
<p>4. Location of Well UNIT LETTER L 2260 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 24S RANGE 23E NMPM.</p>		<p>8. Farm or Lease Name Dark Canyon State</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) GL 4606, KB 4631'</p>		<p>9. Well No. One 1</p>
<p>12. County Eddy</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/30/74 Set three 35 sack cement plugs at 7200' to 7100', 4400' to 4300', and 2515' to 2415'. Set 10 sack cement plug from 37' to 10'.

6/3/74 Cut off wellhead, capped well and installed 4' marker post. Pits were opened and will be filled as soon as possible.

Well was left full of drilling fluid of 9.1 ppg, 44 Sec. Viscosity. No casing was recovered from well.

Csg. left in hole - 20" - 50'  
13 3/8" 311 -  
9 3/8" 2465 -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Terry W. Ellstrom*  
Terry W. Ellstrom

TITLE Drilling Engineer

DATE June 6, 1974

APPROVED BY *Deane Bergstrom*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE JUN 11 1974