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OIL CONSERVATION DIVISION
RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 18 1985
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2988

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- Re-Entry	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Dark Canyon ACQ State
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER <u>L</u> <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24S</u> RANGE <u>23E</u> NMPM.			10. Field and Pool, or Wildcat Wildcat Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4606' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reenter well, set production casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-85. Spudded 1:20 PM 6-13-85. Drilled 10' surface plug. RIH with drill collars and tubing. Washed to 2340'. Drilled to 2600', washed to 4121'. Drilled cement to 4504', washed 4649'.
6-15-85. Washed to 7700' and drilled cement to 8122'.
6-16-85. Ran 195 joints 5-1/2" 17# K-55 casing set at 8117'. Shoe set 8117', float set 8075'. Cemented w/400 sacks Class "H" + .6% CF-9, .3% TF-4, .2% AF-2 and 2% KCL.
PD 1:30 AM 6-17-85. Bumped plug to 1200#. Tested casing to 1000# for 30 minutes, OK. WOC.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les A. Clements TITLE Production Supervisor DATE 6-17-85
Original Signed By
Les A. Clements
PROVED BY _____ TITLE _____ DATE JUN 18 1985
CONDITIONS OF APPROVAL, IF ANY: Supervisor District II