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DEPTH INTERVAL AMOUNT AND KIND MATERIAL	0320
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How Rate	
Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
5. List of Attachments	
NONE I hereby cersify that the information shown on both sides of this form is true and complete to the best of my knowledge und belief.	
\bigcap \mathcal{S}	
signer anita/ Didlett TITLE Production Supervisor DATE 9-9-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-killed or despenditively its shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, two vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The torm is to be illed in quintuplicate except on state land, where six coules are required. Seo Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. B. T.	Anhy	T. Canyon 7658 T. Strawn 8143 T. Atoka	T. Ojo Alamo T. Kirtland Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Dakota T. Dodilto T. Todilto T. Entrada T. Chinle T. Permian	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Penn. "D" T. Penn. "D" T. Leadville T. Leadville T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T		
No.	2, from	to	No. 5, from	to		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromfeet.	
No. 2, fromfeet.	••••••••••••••••••••••••••••••••••••••
No. 3, fromfcet.	••••••••••••••••••••••••••••••••••••••
No. 4, from	*****

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation .
			SEE ORIGINAL COMPLETION.				
· · ·							