

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. ~~EE~~
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0532516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company ✓

APR 8 1974

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79701 C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

660' FW and 1980' FN lines, (Unit E)

7. UNIT AGREEMENT NAME

Sandy Unit

8. FARM OR LEASE NAME

Sandy Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24, T-23-S, R-30-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

14. PERMIT NO.

Approved 3-12-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

later

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commence operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26/29-74: MI Cactus Drlg Company rig, spudded w/20" bit at 3 AM, 3-29-74. (Set 35' of 24" conductor pipe on 3-26-74, cmt'd to surface w/ready-mix cement). Drilled to 465' w/20" bit.

3-31-74: Set 11 jts (465') of 16" OD, 65#, H-40 ST&C csg at 465'. Dowell cemented w/425 sx RFC cmt w/2% CaCl₂, 1/4# Celloflakes and 5# Kolite/sx, followed by 100 sx Class C cmt w/2% CaCl₂. Displaced plug to 435' w/99 BW. Max press 400#. Circ 162 sx. Job comp 5:30 PM, 3-31-74. WOC 6-1/2 hrs.

4-1-74: WOC 11-1/2 hrs, tested csg w/600# for 30 min, drld plug & cmt f/429-465'. Tested shoe to 200# for 1/2 hr, OK. Started drlg ahead at 465' w/15" bit.

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APR 4 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 4-3-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 5 1974

R. L. BECK

*See Instructions on Reverse Side

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NOV 1 1964
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION