

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

FE-
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Form approved
Budget Bureau No. 42-10423

3. LEASE DESIGNATION AND SERIAL NO.

NM 0532516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ RECEIVED

2. NAME OF OPERATOR
Phillips Petroleum Company

JUL 1 1974

3. ADDRESS OF OPERATOR
Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FW and 1980' FN (Unit E)

O.C.
ARTESIA

7. UNIT AGREEMENT NAME

Sandy Unit

8. FARM OR LEASE NAME

Sandy Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24, 23S, 30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3289' RKB, 3288' DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set liner tie back string

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 14,857' at 10 AM, 6-20-74. Cond hole.

6-21-74: Schlumberger ran open hole logs — BHC-Sonic, GR caliper, dual laterolog, microlaterolog and compensated density, cond. hole 3 hrs.

6-22-74: Set 81 jts (3196') 5-1/2" O.D. 20#, SL4S csg for liner at 14,856' with top at 11,660' in Brown Oil Tool hi-flo liner hanger. Circ 2-1/2 hrs. Howco cemented w/325 sx Class C cmt w/1/10% LWL and 2# KCl per sx. Displaced plug to 14,816' w/189 bbls. mud. Max press 2000#, bumped plug w/2500#. Set pkr reversed out 75 sx cmt. Pulled 10 stands DP. Pressured to 1200#. SI. Job complete 9:40 PM, 6-22-74. WOC.

6-23-74: WOC 12 hrs, COOH w/DP at tool. WIH w/6-3/4" bit to top of liner at 11,660', no cmt. COOH. WIH w/4-5/8" bit.

6-24-74: Drld out bushing in liner hanger at 11,664', cmt f/14,766-816'. Tested 5-1/2" liner to 1000# for 1/2 hr, OK. Circ hole clean w/KCl brine. COOH w/DP and bit.

6-25-74: Finished COOH w/DP and bit. Released Cactus rig 11 PM, 6-25-74. Prep to perforate and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Senior Reservoir Engineer

DATE 6-26-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 28 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

JUN 26 1974
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side