

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPE
(Other instructions
reverse side)FE-
re-Form approved
Budget Bureau No. 42-R1424

API #30-015-21126

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 0532516	
2. NAME OF OPERATOR Phillips Petroleum Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761		7. UNIT AGREEMENT NAME Sandy Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FW and 1980' FN (Unit E)		8. FARM OR LEASE NAME Sandy Unit	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3289' RKB, 3288' DF		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24, 23-S, 30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N. Mexico	

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ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set production packer

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-74

through

7-14-74: MOR, shut down waiting on tbg.

7-15-74: MI Baker WS unit. WIH w/tbg and mill.

7-16-74: Milled out inside 5-1/2" liner at 11,660'.

7-17-74: Pld tbg and mill.

7-18-74: Schlumberger set Baker model FB-1 production packer at 14,250'.

7-19-74: Set 2-7/8" tbg at 14,304', seated in packer at 14,250'. Perfd w/2-3/16" jet holes/ft from 14,494-500', 14,619-624', 14,636-50', total 25', 50 holes. Unloaded well to pit, est gas rate 1600 Mcf/day, FTP 100#.

7-20-74: SI 14 hrs, TP 5000#. Flwd 12 hrs to pit, 3/4" ch, FTP 150#, gas rate estimated at 2250 Mcf/day. Released well service unit.

7-21-74: Shut well in pending gas line connection.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. (Signer) certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 9-3-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side