DISTRIBUTION SANTA FE /	REQUEST F	NSERVATION COMMISSIC DR ALLOWABLE AND	Form C-164 Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED
IRANSPORTER OIL / GAS /	AMENDE		FEB 7 1975
PRORATION OFFICE		API #30-015-21126	
Phillips Petro	oleum Company 🏑		O. C. C.
	Building, Odessa, Texas	79761	
Reason(s) for filing (Check proper box) New Well XXX	Changesia Transporter of:	Other (Pl. ase explain)	
Recompletion	Oil Dry Gas		ord condensate transport
Change in Ownership	Casinghead Gas Condens		
change of ownership give name nd address of previous owner	where \$ 505b		·
DESCRIPTION OF WELL AND L	· Saad S	nonou	
Lease Name	Well No. Pool Name, Including Por	Sinte Federal O	Lease No. 5 Fee NM 0532516
Sandy Unit	1 Undesignated -	- Morrow-Gas State, Federal Ch	
Unit Letter;6	60 Feet From The West Line	and 1980 Feet From The	north
		30-E , NMPM,	Eddy
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FR OF OIL AND NATURAL GAS	Address (Give address to which approved	l copy of this form is to be sent)
Phillips Petroleum Comp	any - Trucks	Room 711, Phillips Bldg.	Odessa, Texas 79761
Name of Authorized Transporter of Cas		Address (Give address to which approved	
El Paso Natural Gas Com	Unit Sec. Twp. Rge.	Box 1384, Jal, New Mexic	
If well produces oil or liquids, give location of tanks.	Unit 5.5. Twp. 84. E 24 23-S 30-E	Yes	1-23-75
	h that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same nesty, Dirt. Hesty
Designate Type of Completio	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
Date Spuadea			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing copin
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			the second to a second top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	ter recovery of socal volume of load oil ar psh or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Sise
Lengin of 1 ver			Gae · MCF
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	
l			
GAS WELL		Bbla. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bhie, Coldenouter winter	
Testing Method (pitot, back pr.)	Tubing Pressure (Shait-18)	Casing Pressure (Shat-in)	Cheke Size
CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
		FEB '	7 1975
	regulations of the Oil Conservation with and that the information given	APPROVED 210	nesset
above is true and complete to th	he best of my knowledge and belief.	BYSUPERVI	ISOR, DISTRICT II
KI		TITLE	
Nº ING NA	W. J. Mueller	This form is to be filed in c	able for a newly drilled or deepens
	nature)		
Senior Reservoir Engineer (Title) 2-4-75		 viell, this form hids us accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for show shie on new and recompleted walls. Fill out only Sections I. H. HI, and VI for changes of evacuation of the result of	
1.		Separate Forms C-104 must completed wells.	be filed for each pool in multip