

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0532516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.
See also space 17 below.)
At surface

660' FW & 1,980' FN (Unit E)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,288' DF, 3298' RKB

7. UNIT AGREEMENT NAME

Sandy Unit

8. FARM OR LEASE NAME

Sandy Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-23-S, R-30-E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

2-7-75: MI Baber WS Unit.

2-8-75: Dowell treated down 2-7/8" tbg. thru csg. perfs 14,494-14,650' w/500 gals 7-1/2%
acid w/one gal A-170 inhibitor, 5 gals L-42 clay stabilizer, 5 gals L-401 stabilizing
agent, 2 gals F-75 easyflo surfactant. Flushed w/80 bbls 2% KCL water 2/F-79. Max.
press. 7,300#, avg. press. 6,500#, final press. 6,800#, ISDP 5,700#, 20 min. SIP
3,450#. AIR 1.4 BPM. Swbd 1 hr. flwd 2 hrs, 1" ch, to clean up. Flwd to sales line
16 hrs. at rate of 2,214 Mcf/day, FTP 900#.

2-9-75: Flwd to sales line 24 hrs, 2,340 Mcf gas, 1" ch, FTP 900#.

2-10-75: Dowell treated down 2-7/8" tbg thru csg perfs 14,494-14,650' w/2,500 gals 7-1/2% HCL
acid w/2 gals F-75, 10 gals L-42, 2 gals A170, 1% by volume L-4 acetic acid, & 10#
J-150 per 1,000 gals, and 1,000 std cu ft nitrogen per bbl. Flushed w/60 bbls KCL
water w/1,000 std cu ft nitrogen per bbl. Max press 9,200#, avg press 6,000#, final
press 6,100#, ISDP 4,800#, 20 min SIP 2,950#, AIR 1.46 BPM, after acid hit formation
7BPM. Flwd 3 hrs to low press system, 68 BLW. Flowed to gas line 12 hrs at rate of
2,640 Mcf/day, FTP 850#. MO Baber Unit.

2-11-75: Flwd 24 hrs, 1" ch, gas rate 3,276 Mcf/day, FTP 850#.

2-12-75: Flwd 24 hrs, 1" ch, gas rate 3,786 Mcf/day, FTP 890#.

2-13-75: Flwd 24 hrs, 1" ch, gas rate 3,852 Mcf/day, FTP 875#. Recovered 2 bbls condensate.
Restored to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Senior Reservoir Engineer

DATE

2-14-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side