

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

EXPIRES: DATE NOV. 1004-0100
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SW1069 NM-0532516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sandy Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Nash (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24, 23-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit E, 1980' FNL and 660' FWL

14. PERMIT NO.

API 30-015-21126

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3267'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed procedure to set CIBP above top existing perms from 14494'-14650' and perforate Morrow from 14392'-14412' and acidize.

MI RU DDU. Kill well with 2% KCl water. Install BOP. COOH with tubing. GIH with packer plucker and mill over and retrieve Baker FB-1 packer @ 14250'.

GIH with CIBP set @ + 14480'. Dump 50' of Class "H" cement with .4% HR7 mixed at 15.6 ppg, yield 1.18 ft³/sx. WOC. Tag and record TOC.

GIH w/Baker Model FB-1 retainer production packer and 20' seal bore extension on electric line Set at 14340'. COOH with electric line. GIH with tubing seal assembly in 2-7/8" 6.5# N-80 tbg. Set in packer w/15000# compression. Test tubing to 5000 psi while GIH.

ND BOP and install WHA. Swab fluid level to + 10000'. Install electric line lubricator and test to 5000 psi. Perforate Morrow formation from 14392'-14400' and 14402'-14412' with 2-1/8" thru-tubing perforating guns @ 4 JSPF. Install tree saver. Acidize perms w/5000 gals. 7-1/2% Morrow acid containing 1000 scf N₂/bbl. Flow back spent acid and test. After 72 hrs. flow, take and record flow rate and pressure and shut well in for 24 hrs.

MI & RU mast unit. RU wireline lubricator and test to 5000 psi. Run BHP bomb in tandem. Run official multi-point back pressure test. Flow well 72 hrs. @ maximum rate to get deliverability data. Shut well in, pull bombs, RD wireline and return well to production after leaving bombs in hole for 96 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Eng. Supervisor, Reservoir

DATE July 28, 1987

(This space for Federal or State office use)

L. M. Sanders (915) 367-1488

APPROVED BY

Richard M. Sanders

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side