

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE DATE*
(Other Instructions on e-
serve side)

Budget Bureau No 1004-01
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-0532516

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit E, 1980' FNL & 660' FWL

14. PERMIT NO.
API No. 30-015-21126

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3267' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sandy Unit

8. FARM OR LEASE NAME
SANDY UNIT

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Nash (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
24, 23-S, 30-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-01 through

9-08-87: MI & RU reverse unit. Ran CIBP on 9-08-87, set @ 14,480', dumped 35' of cement on plug. TOC @ 14,445'.

9-09 through

9-13-87: Set Baker Model FB-1 pkr. @ 14,202 w/intake @ 14,262'. Test of tubing in hole to 7000#. Displaced annulus w/2% KCl wtr. w/1% by volume Techni-Hib 370. ND BOP's. NU and land 6" 5M X 2-9/16 5M tree, tst'd tree to 7000', flange to 3000#, pressured annulus to 1000#.

9-14 through

9-17-87: Perf'd Morrow 14392' - 14,400' (8' - 33 shots) and 14,402 - 14,412' (10' - 41 shots). Trt'd perms w/5000 gals 7-1/2% acid containing 1000 SCF nitrogen plus 125 ball sealers.

9-18-87: 12 Hr. S.I. pressure 2900# - bled to 0 in. 1.50 hrs. thru 10/64ths choke, fluid level @ 7300' - Swab tbg. to 11,000' (recovered 11 bbls wtr.) in 2 hrs. Well continued to flow - flowed well 4 hrs. w/choke full open (no fluid recovery) 0 press. Closed choke 8/64ths, flowed well 4 hrs. (no fluid rec. - tbg. press. increased 0-325#), flowed well throughout the night w/choke full open 4 hrs. & on 8/64ths 4 hrs. (press. will 0 out while choke is open & build to max 350# on choke (no fluid)).

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Eng. Supvr., Reservoir
for Phillips Petroleum Co. (Lessee)

DATE 11/4/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 17 1987

*See Instructions on Reverse Side

9-19-87: Ran swab and checked fluid level - fluid was gas cut & scattered from 6500' to 14,000' - Swabbed well 3 hrs., recovered 12 bbls wtr. Tbg. was dry.

9-21-87: 5 hrs. flowing well on 11/64ths choke (no fluid), 175,000 3/ft gas w/125/150# tbg. press. Opened well full open @ 11:00 a.m., press. dropped to 0. Swabbed well 5 hrs. - recovered 10 bbls wtr. (tbg. was dry).

9-22-87 & 9-23-87: Opened well to earth pit w/choke full open - pressure dropped to 0 in one hr.-flowed well 5 hrs. (no fluid to surface). Shut well in for 24 hr. buildup - prior to running BHP bombs.

9-24-87: Instruments making gradient stops @ 2500' - 5000' - 7500' - 10,000' - 12,000' - 13,000' - 14,402' - & tag btm. @ 14,443' w/well static - P.O.H. making gradient stops as above w/well flowing.

9-25-87: Flowing well full open for deliverability test of 72 hrs. Avg. line press. last 24 hrs. 637# w/71,000 3/ft. gas (made 2.3 bbls fluid).