

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit E, 660' FWL & 1980' FNL

14. PERMIT NO.

Api 30-015-21126

15. ELEVATIONS (Show whether DF, RT, GL, etc.)

3289' RKB; 3288' DF; 3267' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM0532516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sandy Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Nash (Morrow)

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 24, 23-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/92 Notified BLM J. Amos 0805 hrs 8/19/92 of P&A.

8/20/92 RU Kill truck & pump 50 bbls fw. POOH & LD 1 jt 2-7/8 6.5 N80 - 1-4' 2-7/8 N-80 sub & 1-18' 2-7/8 N-80 sub + 56 jts 2-7/8 6.5 N-80 tbq + 457 jts 2-7/8 6.5 N-80 CS hydrill tbq & seal assembly. Run 5-1/2 20" gauge ring to 14180'. GIH w/5-1/2 20" CIBP & set @ 14180'.

8/21/92 GIH w/459 jts 2-3/8 4.7 N-80 work string to 14180'. Circ hole w/583 bbls 10# mud laden fluid & spot 45 sks class H 1.18 yeild 15.2 ppg plug #1 14180'-13980'. POOH to 11710' & spot plug #2 class H 1.18 yeild 15.2 ppg. POOH w/40 stands & reverse tbq clean. Notified BLM J. Amos of P&A @ 8:13 am.

8/24/92 GIH w/2-3/8 tbq & tag plug 11596'. LD 2-3/8 tbq to 11140' & R.U. & spot plug #3 11040'-11140' LD 2-3/8 tbq & spot 45 sks class H neat 15.6 ppg 1.18 yield plug #4 10585'-10685. LD 2-3/8 tbq to 7750' & spot 50 sks class H neat 15.6 ppg 1.18 yield plug #5 7600'-7750' LD 2-3/8 tbq to 3950' & spot 50 sks class H 15.6 ppg 1.18 yield plug #6 3950'-3768'. POOH & woc 2 hrs GIH & tag plug 3731'. LD 2-3/8 tbq to 1080' & spot 25 sks class H neat 15.6 ppg 1.18 yield. Plug #7 980-1080' LD 2-3/8 tbq to 515' & pump 125 sks class H 15.6 ppg 1.18 yield circ 10 sks cement to surface.

8/25/92 Install dry hole marker & R.D. DDU & cut anchors.

Part ID-2
9-18-92
P&A

Approved as to plugging
by the under bond in
surface restoration is co.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supv., Reg. Affairs

DATE 8/26/92

(This space for Federal or State office use)

915/368-1488

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 9/2/92

*See Instructions on Reverse Side