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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 22 1974

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-4046

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ ☐ C.C.C. ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name TRAIL CANYON UNIT
8. Farm or Lease Name

2. Name of Operator Amoco Production Company ✓
3. Address of Operator BOX 68, HOBBS, N. M. 88240

9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT

4. Location of Well UNIT LETTER D LOCATED 900 FEET FROM THE NORTH LINE AND 500 FEET FROM

12. County EDDY

THE WEST LINE OF SEC. 11 TWP. 24-S RGE. 23-E NMPM

15. Date Spudded 4-15-74	16. Date T.D. Reached 6-30-74	17. Date Compl. (Ready or Prod.) - 7-8-74	18. Elevations (DF, RKB, RT, GR, etc.) 4390' R.D.B.	19. Elev. Casinghead —
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20. Total Depth 10749'	21. Plug Back T.D. 450'	22. If Multiple Compl., How Many NONE	23. Intervals Drilled By Rotary Tools 241-10749' - 241'
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24. Producing Interval(s), of this completion - Top, Bottom, Name None Released to X Bar Ranch for water well.	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run DUAL IND LIX DUAL LL, NEUTRON FORM. DENSITY, PROX	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Cond.	48#	31'	24"	Full Surface - conc	0
13 3/8"	48#	418'	17 1/2"	Full Surface - conc	0
8 7/8"	24#	2626'	11"	" "	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED None
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments 3. Ind. Gas Rpt 1. Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <i>Ree R. Spakeum</i> TITLE ADMINISTRATIVE ASSISTANT DATE JUL 19 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8970</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1324</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>1850</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8038</u>	T. <u>Morrow</u> <u>10190</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2N BS</u> <u>4766</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3W BS</u> <u>6718</u>	T. Penn. "A" _____	T. _____

T. Morrow 10190
T. Barnett 10600

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	241	241	Surface				
241	390	150	Anhy				
390	410	20	" Sand, Chalk				
410	2425	2015	Shale, Lime				
2425	2627	202	Sand				
2627	9019	6392	Lime, Shale				
9019	9073	54	Sand				
9073	10749	1676	Lime, Shale				