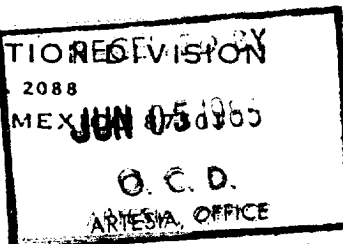


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
LG 2882	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- RE-ENTRY</p>		7. Unit Agreement Name
<p>Name of Operator Yates Petroleum Corporation</p>		8. Farm or Lease Name Trail "ACO" State
<p>Address of Operator 207 South 4th St., Artesia, NM 88210</p>		9. Well No. 1
<p>Location of Well UNIT LETTER D 900 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 24S RANGE 23E NMPM.</p>		10. Field and Pool, or Wildcat Wildcat-
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4390' GR</p>		12. County Eddy

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drill out plugs, set production casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:00 AM 5-28-85. Drilled and washed to 8550'. Last plug at 8550'. Good gas kick at 8550'. Circulated gas for 4 hrs and load hole w/10# brine. Washed down to 9917' and displaced hole w/6% KCL water. POOH. Circulated gas for 4 hrs and load hole with 10# brine. Washed down to 9917'. Pumped 100' cement plug (35 sacks Class "H" with 2% CaCl₂) with top of plug at 8700'+. Ran 216 jts 5-1/2" 17# casing set 8704'. Regular shoe set 8704'. Float collar set 8664'. Centralizers set at 8600, 8500 and 8300'. Cemented w/185 sx Class "H" with .69 CF-9, .390 PF-4 and 2% KCL. PD 11:50 PM 6-1-85. Bumped plug to 200#, released pressure and float held okay. WOC 24 hours.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 6-4-85

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY: