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OIL CONSERVATION DIVISION

AUG 29 1985

O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG 2882

7. Unit Agreement Name

8. Farm or Lease Name

Trail ACO State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Eddy

1a. TYPE OF WELL

Bohm

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER P&A

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 500 FEET FROM

THE West LINE OF SEC. 11 TWP. 24S RGE. 23E NMPM

15. Date Spudded
RE-ENTRY
5-28-8516. Date T.D. Reached
6-2-8517. Date Compl. (Ready to Prod.)
Dry18. Elevations (DF, RKB, RT, GR, etc.)
4390' GR

19. Elev. Casinghead

20. Total Depth
-8704'21. Plug Back T.D.
-

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry

25. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	CSA	31'	24"	35 sx (in place)	
13-3/8"	48#	418'	17-1/2"	450 sx (in place)	
8-5/8"	24#	2626'	11"	800 sx (in place)	
5-1/2"	17#	8704'	7-7/8"	185 sx	7860'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

8518-44' w/13 .41" holes
2004-19' w/30 .42" holes
1588-95'; 1600-11' w/32 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8518-44'	w/1500g. 15% acid
2004-19'	w/1500g. 7½% acid
1588-1611'	w/1500g. 7½% acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James A. Doolittle TITLE Production SupervisorDATE 8-27-85