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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 17 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name TELE DYNE GAS COM
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County EDDY

B. C. C.
SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRILLING
2. Name of Operator Amoco Production Company ✓
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 13 TOWNSHIP 23-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 2989' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-9-74, 9 7/8" OD 43.5# N-80 LT & C casing was set @ 6366' w/ DV Tool @ 3025'. Cmt 1st stage w/ 2000 Sx Incon meat. Opened DV Tool. Cmt 2nd stage w/ 2000 Sx Incon 8% Gel + 200 Sx meat. TCMT 1250'. Arel + CO to 6366.

Perf shoe joint from 6345-6350 and squeezed w/ 125 Sx Incon. Left 45 Sx. in log. Max Press. 3000 psi. WOC 18 hours tested casing w/ 1500 psi for 30 min. Test O.K.

Reduced hole to 7 7/8" @ 6366' and resumed drilling

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Roy R Yorkum</i>	TITLE ADMINISTRATIVE ASSISTANT	DATE JUN 14 1974
<i>For Record Only</i>	TITLE OIL AND GAS INSPECTOR	DATE JUN 25 1974

2-NMCC-Reg
1-DIV
APPROVED BY 1-549 P
1-RRY
CONDITIONS OF APPROVAL, IF ANY: