

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>DRY HOLE</u>		7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u> ✓		8. Farm or Lease Name <u>TELEDYNE GAS COM</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <u>WILDCAT</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>2989 R.D.B.</u>		12. County <u>EDDY</u>

RECEIVED

AUG 21 1974

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 13,200' without encountering oil or gas. Logs and DST confirms Dry Hole.

Propose to P.A. as follows:

Spot 40 Sx w/100' Cement plug: 12350'-12250'; 11500'-11400';
10375'-10275'; 9810'-9710'; 8100'-8000'; 6416'-6316'; 2860'-2760';
Cut + pull 9'98" from approx 1200'; In + out of stab; In + out of
13 3/8" shoe @ 371'; 10 set @ surface + erect P.A. marker.
All intervals to be filled w/ mud.

TOPS
SAKT 82
DEL 2810
BS 6283
1 1/2 AS 7362
2 1/2 " 8110
3 " 9270
WC 7960
CAN. 10326
LUSK 11647
ATDCA 11756
may you 12300

CSG
20" CSA 36" Circ
13 3/8 " 371- "
9 3/8 " 6366- (TCMT 120)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Yeakum

TITLE ADMINISTRATIVE ASSISTANT

DATE AUG 20 1974

At 2 N.M.O.C. Art
1-Div

APPROVED BY
1-SUSD
CONDITIONS OF APPROVAL, IF ANY:
1-P.A.

W.A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE AUG 21 1974