

FLUID SAMPLE DATA				Date 7-21-74		Ticket Number 614315	
Sampler Pressure 200 P.S.I.G. at Surface Recovery: Cu. Ft. Gas .015 cc. Oil _____ cc. Water _____ cc. Mud 2300 Tot. Liquid cc. 2300 Gravity _____ ° API @ _____ ° F. g/Oil Ratio _____ cu. ft./bbl.				Kind of Job OPEN HOLE TEST		Halliburton District EUNICE	
				Tester MR. MYERS		Witness MR. TAYLOR	
				Drilling Contractor CACTUS DRILLING COMPANY PW S			
EQUIPMENT & HOLE DATA							
				Formation Tested Strawn			
				Elevation 3000' Ft.			
				Net Productive Interval 10' Ft.			
				All Depths Measured From Kelly Bushing			
				Total Depth 11642' Ft.			
				Main Hole/Casing Size 7 5/8"			
				Drill Collar Length 740' I.D. ??			
				Drill Pipe Length 10813' I.D. ??			
				Packer Depth(s) 11471' - 11478' Ft.			
				Depth Tester Valve 11445' Ft.			
TYPE AMOUNT		Depth Back		Surface		Bottom	
Cushion Water 1500		Ft. Pres. Valve		Choke 1/4"-1/2"		Choke 3/4"	
Recovered 2000 Feet of Drilling fluid - salt water							
Recovered 1500 Feet of Water							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Remarks Tool opened for a 13 minute first flow period with a weak blow increasing slightly. Closed tool for a 64 minute initial closed in pressure. Tool reopened for a 117 minute second flow period with a weak blow holding steady throughout rest of test. Closed tool for a 123 minute final closed in pressure.							
TEMPERATURE		Gauge No. 108		Gauge No. 106		Gauge No. _____	
Depth 11463 Ft.		Depth 11638 Ft.		Depth _____ Ft.		TIME	
Hour Clock		Hour Clock		Hour Clock		Tool A.M.	
Blanked Off No		Blanked Off Yes		Blanked Off		Opened 6:00 P.M.	
Blanked Off		Blanked Off		Blanked Off		Opened AAA	
Blanked Off		Blanked Off		Blanked Off		Bypass 1.17 P.M.	
Pressures		Pressures		Pressures		Reported Computed	
Field Office		Field Office		Field Office		Minutes Minutes	
Well Hydrostatic 5880 5913		6008 5995					
Flow Initial 721 732		811 805					
Flow Final 1492 1519		1644 1606				16 13	
Closed in 820 815		865 892				61 64	
Flow Initial 887 865		919 946					
Flow Final 1218 1169		1241 1249				120 117	
Closed in						120 123	
Flow Initial							
Flow Final							
Closed in							
Well Hydrostatic 5830 5883		5901 5952					

Legal Location Sec. - Twp. - Rng. 13 - 23S - 38E

Lease Name TELEDYNE GAS COMPANY

Well No. 1

Test No. 2

Tested Interval 11478' - 11642'

County EDDY

Store NEW MEXICO

Lease Owner/Company Name AMOCO PRODUCTION COMPANY