FLUID SAMPLE DATA

Sampler Pressure	250	P.S.I.G. at Surface
Recovery: Cu. Ft. Gas	1.2	
cc. Oil		
cc. Water		
cc. Mud		
Tot. Liquid cc.	1400	
Gravity	44.5 API @ 93	°F.
Gas/Oil Ratio		cu. ft./bbl.

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	___ @ ___ °F.	_____ ppm
Recovery Mud	___ @ ___ °F.	_____ ppm
Recovery Mud Filtrate	___ @ ___ °F.	_____ ppm
Mud Pit Sample	___ @ ___ °F.	_____ ppm
Mud Pit Sample Filtrate	___ @ ___ °F.	_____ ppm
Mud Weight	8.3 vis 28 cp	

Date	6-23-74	Ticket Number 614307
Kind of Job	OPEN HOLE	Halliburton District EUNICE
Tester	MR. SUMRULD	Witness MR. TAYLOR
Drilling Contractor	CACTUS DRILLING CORPORATION	DR S

EQUIPMENT & HOLE DATA

Formation Tested	Bone Springs	
Elevation	3000'	Ft.
Net Productive Interval	20'	Ft.
All Depths Measured From	Kelly Bushing	
Total Depth	7783'	Ft.
Main Hole/Casing Size	8½"	
Drill Collar Length	744'	I.D. 2¼"
Drill Pipe Length	6971'	I.D. 3.826"
Packer Depth(s)	7745'-7750'	Ft.
Depth Tester Valve	7715'	Ft.

	TYPE	AMOUNT	Depth Back Ft. Pres. Valve	Surface Choke Adj.	Bottom Choke 3/4"
Cushion					

Reversed out approximately

Recovered	1 bbl of	oil and salt water
Recovered	Feet of	
Recovered	Feet of	
Recovered	Feet of	
Recovered	Feet of	

Remarks Opened tool for 10 minute first flow with a good blow throughout. Closed tool for 61 minute first closed in pressure. Reopened tool for 120 minute second flow with a good blow, up to an average of 50 PSI on 1/4" choke throughout. Closed tool for 121 minute second closed in pressure. Customer retained all samples.

TEMPERATURE	Gauge No. 1928 Depth: 7733' Ft.	Gauge No. 1927 Depth: 7779' Ft.	Gauge No. Depth: Ft.	TIME
	12 Hour Clock	24 Hour Clock	Hour Clock	Tool A.M.
Est. °F.	Blanked Off No	Blanked Off Yes	Blanked Off	Opened 8:50 P.M.
Actual 120 °F.				Opened A.M.
	Pressures	Pressures	Pressures	Bypass 2:00 P.M.

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		3285	3344	3394	3352				
First Period Flow	Initial	92	92	117	107			___	___
	Final	137	128	140	131			10	10
	Closed in	3239	3351	3370	3361			62	61
Second Period Flow	Initial	137	126	117	117			___	___
	Final	320	302	326	310			120	120
	Closed in	3148	3207	3255	3211			120	121
Third Period Flow	Initial							___	___
	Final								
	Closed in								
Final Hydrostatic		3285	3344	3440	3352			___	___

FORM 181—PRINTED IN U.S.A.

FORMATION TEST DATA

LITTLE S 93974 5M 8/73