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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
BOX 367, ANDREWS, TEXAS 79714  
4. Location of Well  
UNIT LETTER G LOCATED 1650 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE OF SEC. 13 TWP. 23-S RGE. 28-E NMPM  
15. Date Spudded 4-28-74 16. Date T.D. Reached 8-6-74 17. Date Compl. (Ready to Prod.) 9-16-74 18. Elevations (DF, RKB, RT, GR, etc.) 2989' R.D.B. 19. Elev. Casinghead —  
20. Total Depth 13,200' 21. Plug Back T.D. SURFACE 22. If Multiple Compl., How Many — 23. Intervals Drilled By 371-TD Rotary Tools 0-371 Cable Tools —  
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE 25. Was Directional Survey Made No  
26. Type Electric and Other Logs Run Dual LL Comp. Neutron, Form. Density, Prod. Log, Micro LL 27. Was Well Cored No  
28. CASING RECORD (Report all strings set in well)  

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 20"         | NA             | 36'       | 36"       | circ             |               |
| 13 3/8"     | 48             | 371       | 17 1/2"   | circ             |               |
| 9 5/8"      | 43.5           | 6366      | 12 1/4"   | 2 stage 4125 Sx. | 1032'         |

  
29. LINER RECORD  

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

  
30. TUBING RECORD  

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
|      |           |            |
|      |           |            |
|      |           |            |

  
31. Perforation Record (Interval, size and number) NONE  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
|                |                               |
|                |                               |
|                |                               |
|                |                               |

  
33. PRODUCTION  
Date First Production — Production Method (Flowing, gas lift, pumping - Size and type pump) — Well Status (Prod. or Shut-in) —  
Date of Test — Hours Tested — Choke Size — Prod'n. For Test Period — Oil - Bbl. — Gas - MCF — Water - Bbl. — Gas - Oil Ratio —  
Flow Tubing Press. — Casing Pressure — Calculated 24-Hour Rate — Oil - Bbl. — Gas - MCF — Water - Bbl. — Oil Gravity - API (Corr.) —  
34. Disposition of Gas (Sold, used for fuel, vented, etc.) — Test Witnessed By —  
35. List of Attachments —  
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
— ADMINISTRATIVE ASSISTANT  
SEP 25 1974

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

|                    |      |                      |       |
|--------------------|------|----------------------|-------|
| T. Anhy            |      | T. Canyon            | 10326 |
| T. Salt            | 82   | T. <del>Salt</del>   | 11647 |
| B. Salt            |      | T. Atoka             | 11756 |
| T. Yates           |      | T. <del>Morrow</del> | 12300 |
| T. 7 Rivers        |      | T. <del>BARNET</del> | 13160 |
| T. Queen           |      | T. Silurian          |       |
| T. Grayburg        |      | T. Montoya           |       |
| T. San Andres      |      | T. Simpson           |       |
| T. Glorieta        |      | T. McKee             |       |
| T. Paddock         |      | T. Ellenburger       |       |
| T. Blinberry       |      | T. Gr. Wash          |       |
| T. Tubb            |      | T. Granite           |       |
| T. Drinkard        |      | T. Delaware Sand     | 2810  |
| T. Abo             |      | T. Bone Springs      | 6283  |
| T. Wolfcamp        | 7960 | T. 1st " "           | 7362  |
| T. <del>Lusk</del> | H    | T. 2nd " "           | 8110  |
| T. Penn.           |      | T. 3rd " "           | 9270  |
| T. Cisco (Bough C) |      |                      |       |

### Northwestern New Mexico

|                       |  |                   |  |
|-----------------------|--|-------------------|--|
| T. Ojo Alamo          |  | T. Penn. "B"      |  |
| T. Kirtland-Fruitland |  | T. Penn. "C"      |  |
| T. Pictured Cliffs    |  | T. Penn. "D"      |  |
| T. Cliff House        |  | T. Leadville      |  |
| T. Menefee            |  | T. Madison        |  |
| T. Point Lookout      |  | T. Elbert         |  |
| T. Mancos             |  | T. McCracken      |  |
| T. Gallup             |  | T. Ignacio Qtzite |  |
| Base Greenhorn        |  | T. Granite        |  |
| T. Dakota             |  |                   |  |
| T. Morrison           |  |                   |  |
| T. Todilto            |  |                   |  |
| T. Entrada            |  |                   |  |
| T. Wingate            |  |                   |  |
| T. Chinle             |  |                   |  |
| T. Permian            |  |                   |  |
| T. Penn. "A"          |  |                   |  |

## FORMATION RECORD (Attach additional sheets if necessary)

| From  | To    | Thickness in Feet | Formation                | From | To | Thickness in Feet | Formation |
|-------|-------|-------------------|--------------------------|------|----|-------------------|-----------|
| 0     | 371   | 371               | Surface                  |      |    |                   |           |
| 371   | 485   | 114               | Salt, Anhy               |      |    |                   |           |
| 485   | 611   | 126               | Salt                     |      |    |                   |           |
| 611   | 1570  | 959               | Salt, Anhy               |      |    |                   |           |
| 1570  | 2225  | 655               | Anhy                     |      |    |                   |           |
| 2225  | 2694  | 469               | Anhy, Salt               |      |    |                   |           |
| 2694  | 2730  | 36                | Lm, Sn                   |      |    |                   |           |
| 2730  | 3111  | 381               | Anhy + Sand              |      |    |                   |           |
| 3111  | 3330  | 219               | " " " " Lm               |      |    |                   |           |
| 3330  | 4766  | 1436              | Sn, Lm                   |      |    |                   |           |
| 4766  | 6684  | 1918              | Lm                       |      |    |                   |           |
| 6684  | 6822  | 138               | Shale                    |      |    |                   |           |
| 6822  | 7073  | 251               | Lm                       |      |    |                   |           |
| 7073  | 7200  | 128               | Shale, Sh + Lm           |      |    |                   |           |
| 7200  | 7758  | 558               | Lime                     |      |    |                   |           |
| 7758  | 7810  | 52                | " " Sn                   |      |    |                   |           |
| 7810  | 12513 | 4703              | Lime                     |      |    |                   |           |
| 12513 | 12526 | 13                | Lm + Chert               |      |    |                   |           |
| 12526 | 12698 | 172               | Lime                     |      |    |                   |           |
| 12698 | 12745 | 47                | Lime, chert + Lm, Ch, Sn |      |    |                   |           |
| 12745 | 12768 | 23                | Lime                     |      |    |                   |           |
| 12768 | 13012 | 244               | Lime, chert              |      |    |                   |           |
| 13012 | 13172 | 160               | Lime                     |      |    |                   |           |
| 13172 | 13200 | 28                | Shale                    |      |    |                   |           |
|       | TD    |                   |                          |      |    |                   |           |