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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-55

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ CRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ OPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Mobil Oil Corporation ✓

3. Address of Operator

Box 633, Midland, Texas 79701

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **4** TWP. **23-S** RGE. **27-E** NMMP

15. Date Spudded **4-1-74** 16. Date T.D. Reached **5-5-74** 17. Date Compl. (Ready to Prod.) **6-18-74** 18. Elevations (DF, RKB, RT, CR, etc.) **3130 GR** 19. Elev. Casinghead

20. Total Depth **12235** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12100-12114 So. Carlsbad Morrow

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run

Schl. BHC-N-Density-GR, Caliper, LL, Microlateralog GR Collar Com. No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	376.	17 1/2"	400-X	-
9-5/8"	43.50#	5550	12 1/2"	3140-X	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	5381	12234	1350	-	2-3/8"	12095	12075

31. Perforation Record (Interval, size and number)

12,100-12114 W/2JSPF Total of 30 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL **12100-12114** AMOUNT AND KIND MATERIAL USED **powell a/Pen FS w/5000 gal 7 Easy acid. SWFW/12000 gals 5% Easy Flow Frac Fluide, 6000 Gals Liquid CO₂ & 14800# 20/40 sd. & 3700#**

33. Gas Well

PRODUCTION

CO₂ & 14800# 20/40 sd. & 3700#

Date First Production

6-28-74

Production Method (Flowing, gas lift, pumping -- Size and type pump)

Flowing

12/20 Glass heads.

Shutin

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-28-74	4	Varied	→	-	170	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
956	265	→	-	1020	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Gas Contract (Flared Gas For Test)

Test Witnessed By

positive 7-12-74

35. List of Attachments

Summary of Daily Drilling Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Authorized Agent

DATE

7-10-74

This form is to be filed with the appropriate District Office of the Commission not later than 29 days after the completion of any newly-delineated township well. It must be accompanied by one copy of all elected and radioactively logged run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth and also be reported. For multiple completions, items 13 through 24 shall be reported for each zone. The form is to be filed in geologic basins except on state land, where site copies are required. See Form 102.

Northwestern New Mexico

Northwestern New Mexico

T. Amy	650	T. Canyon	10-376	T. Ojo Alamo	T. Penn. "B"
T. Bell	1743	T. Strawn	10678	T. Kirtland-Portland	T. Penn. "C"
B. East		T. Alaska		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Quartz
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger		T. Dakota	T. Barnett 12128
T. Binebry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todilite	
T. Drinkard		T. Delaware Sand	2130	T. Entrada	
T. Apo		T. Bone Springs	5520	T. Wingate	
T. Wolfcamp	8910	T. " 3rd	8560	T. Chinle	
T. Penn.		T. Morrow	11388	T. Permian	
T. Cisco (Bough C)		T. Lower Morrow	11984	T. Penn. "A"	

NOTES

From	To	Thickness in Feet	Formation
0	338		Sand & Shale
338	376		Sand & Rock
376	974		Sand & Shale
974	1047		Anhy & Lime
1047	1318		Salt
1318	1808		Anhy & Salt
1808	1906		Anhy
1906	2631		Lime
2631	3908		Lime & Sand
3908	8195		Lime
8195	8372		Lime & Sand
8372	9378		Lime
9378	10258		Lime & Sand
10258	11095		Lime & Shale
11095	11346		Lime, Shale & Sand
11346	11671		Lime
11671	11759		Lime Shale
11759	11922		Lime, Shale & Sand
11922	12235		Lime & Shale
			TD