1.	HO. CF COPIES RECEIVED DISTRIBUTION SANTA FE VILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator Mobil Oil Cor	AUTHORIZATION TO TRA RECEI JUL 1 2 1 poration O. C. C	1974 D.	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AS	
Address Box 633, Midland, Texas 79701					
	BOX 633, MIAL Reason(s) for filing (Check proper box, New Well X Recompletion Change in Ownership				
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND Lease Name Bindel Com. Location Unit Letter_J; 198	LEASE Well No. Pool Name, Including Fo 1 So, Carlsba O Feet From The South Line	d Morrow State, Federal	or Fee Fee	
	Line of Section 4 Township 23-S Bange 27-E , NMPM, Eddy County				
III.	Name of Authorized Transporter of Oil		Address (Give address to which approv		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Ad		Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege.	<u></u>	n Aiting on Gas Contra	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	۰ ۱	
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completies	$\frac{\text{Dn} - (X)}{ } X$	Total Depth	P.B.T.D.	
	4-1-74	6-18-74	12235	12234	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation So. Carlsbad Morrow	Top Oil/Gas Pay	Tubing Depth 12095	
	3130 GR Perforations	150. Carisbau Morrow		Depth Casing Shoe	
	12100-12114 2JSPF Total of 30 Holes 12234 TUBING, CASING, AND CEMENTING RECORD			12234	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2	13-3/8"	376	400-x	
	12-14	9-5/8"	5550	<u>3140-x</u>	
	8-3/4	7-"lines	12234	<u>1350-x</u>	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		C()-Bbls.	Water - Bbls.	Gas+MCF	
	Actual Prod. During Test				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Conder.sate/MMCF	Gravity of Condensate	
	170	4 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.) Back Pressure	3549	265	Varied	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED SEP 6 1977 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and beilef.		In Anna 1		
			BYSUPERVISOR, DISTRICT II		
				compliance with HULE 1104.	
	Authorized Agent (Title)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner		
	(Do	atej	Fill out only Sections I, II, III, and V for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		