NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION CON SION SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE RECEIVED IRANSPORTER GAS OPERATOR PRORATION OFFICE SEP 6 1977 Operator Mobil Oil Corporation 0. c. c. ARTESIA, OFFICE Three Greenway Plaza East, Suite 800, Houston, Texas Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion To report gas connection. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Bindel Com. So. Carlsbad Morrow State, Federal or Fee 1 Fee Location 1980 Feet From The_ South Line and 1980 East Unit Letter Feet From The Township 23-S Range 27-E , NMPM, County Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate [X] Box 838, Hobbs, N. M. 88240 Address (Give address to which approved copy of this form is to be sent) (if any) Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X Gas Company of New Mexico 1st Int. Bldg. Suite 1800, Dallas, TX 75270 When Sec. Trwp. P.ge. Is gas actually connected? Unit If well produces oil or liquids, 4 23-S : 27-E give location of tanks. J Yes 8/16/77 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Gas Well New Well Workover Same Resty. Diff. Resty. Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test U Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Gas Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF 1 ength of Test

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

APPROVED

BY.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Authorized Agent
(Title) August 29, 1977
(Date)

OIL CONSERVATION COMMISSION

SEP 6 1977

W. a. Dresett

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with ROLE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, vell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply