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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

MAR 26 1979

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐	2. Name of Operator Mobil Oil Corporation	3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046	4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23-S RANGE 27-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3130 GR
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5a. Indicate Type of Lease State ☐ Fee ☒	5. State Oil & Gas Lease No.	7. Unit Agreement Name	8. Farm or Lease Name Bindel Com.	9. Well No. 1	10. Field and Pool, or Wildcat So. Carlsbad Morrow	12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12,235 TD, 12,150 PBTD, Morrow 12,100-12,114. Crawford MIRU SW Unit, SOBO = 6BFW/6 hrs, 800' FIH to start, SW dry, SSG. SW 0 bbls 0 + 2 BFW in 1 hr. SW dry. Western Company acid morrow perfs (12,100-114). Down 2-3/8" + bg. with 3,000 gal. 7-1/2 % MS acid with 1 gal. per 1,000 I-15, 2 gal per 1,000 of Claymaster + 5 lb. per 1,000 of FR-16 with 1,000 SCF N2 per bbl. Flush w/76,000 SCF N2. AIR 3 BBM. Max TP 6,850 lbs. 151p 5,800 lbs. Job complete 10:48 AM 2/12/79. TP after 15 min. 4050 lbs. FI 0 oil + 5 BLW in 2 hrs. 5 0 oil + 5 BLW in 2 hrs. SC fl - SW + tested 5 days. On 2/16/79 Si 15 hrs. TP 390, CP 500, bled well down 30 min, 5 0 bbls Oil + 2 BLW/7 hrs. 600' FIH, SW dry, rel. SW unit 2/16/79. FINAL PROD. TEST: SI 47 hrs. TP 1000, CP 230 LP 410, F 0 bbls. oil + 0 BW/30 min. TP 410, CP 230, LP 410, SI. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robbie Jay TITLE Authorized Agent DATE 3/20/79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: