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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDY NOTICES AND REPORTS ON WELL **MAR 26 1979**
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A WELL FROM A RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- **O. C. C. ARTERIA, OFFICE**

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
East THE **4** LINE, SECTION **23-S** TOWNSHIP **27-E** RANGE **NMPM.**

15. Elevation (Show whether DF, RT, GR, etc.)
3130 GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Bindel Com.

9. Well No.
1

10. Field and Pool, or Wildcat
So. Carlsbad Morrow

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,235 TD, 12,150 PBTD, Morrow 12,100-12,114. Crawford MIRU SW Unit, SOBO = 6BFW/6 hrs, 800' FIH to start, SW dry, SSG. SW 0 bbls 0 + 2 BFW in 1 hr. SW dry. Western Company acid morrow perfs (12,100-114). Down 2-3/8" + bg. with 3,000 gal. 7-1/2 % MS acid with 1 gal. per 1,000 I-15, 2 gal per 1,000 of Claymaster + 5 lb. per 1,000 of FR-16 with 1,000 SCF N2 per bbl. Flush w/76,000 SCF N2. AIR 3 BBM. Max TP 6,850 lbs. 1Slp 5,800 lbs. Job complete 10:48 AM 2/12/79. TP after 15 min. 4050 lbs. FI 0 oil + 5 BLW in 2 hrs. 50 oil + 5 BLW in 2 hrs. SC fl - SW + tested 5 days. On 2/16/79 Si 15 hrs. TP 390, CP 500, bled well down 30 min, 50 bbls Oil + 2 BLW/7 hrs. 600' FIH, SW dry, rel. SW unit 2/16/79. FINAL PROD. TEST: SI 47 hrs. TP 1000, CP 230 LP 410, F 0 bbls. oil + 0 BW/30 min. TP 410, CP 230, LP 410, SI. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robbie Jay TITLE Authorized Agent DATE 3/20/79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY - 4 1979

CONDITIONS OF APPROVAL, IF ANY: