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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 16 1979

O. C. C.
ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Mobil Oil Corporation		
Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.		

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Bindel Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Wlfc.
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3130' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Plug-back

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,234 TD, 11,975 PBTD, Wlfc. 10,170-92.

MIRU Permian DD Unit 6/5/79.

6/6/79 - Killed well w/45 bbls KCL, ins BOP's rel seal assembly from Model D pkr @ 12,075, POH 240 jts, 2-3/8.

6/7/79 - POH 147 jts. 2-3/8 w/ER receptacle & seal assembly & F nipple, WIH w/Baker DR plug on 2-3/8, latch in Model D @ 12,075, sheared off DR plug, Howco set 100' cmt plug @ 12,075-11,975, LD 61 jts tbg, tbg OE @ 10,202, Howco unable to pump through tbg.

6/8/79 - POH, LD 31 jts full of cmt, WIH 2-3/8 to 10,205, test csg/ok, circ to 2% SW csg down to 3500, rec 76 BLW/3 hrs. POH, Schl perf 7" csg. in Wlfc./2 JSPF (10,170-80 10,182-92), total 40 holes, FL rose 300'. Howco spotted 168 gals 5% mud acid @ 10,205, pulled tbg. to 9595. SW csg. down 2800.

6/13/79 - SI 16 hrs. CP 2100, bled off to 150/3 hrs. WIH, Schl rupture disk in 1' pup jt. Lok-set pkr, Baker on/off tool w/1.50 profile, 1 jt. 2-3/8; SN 326 jts. 2-3/8 @ 10,110, disk @ 10,109, pkr @ 10,105 on/off tool gas fl out annl while running tbg @ 200 - 300 MCFD.

6/14/79 - Knox serv load csg. w/320 bbls 2% KCL test annl 1000/ok, dropped 1" x 20' bar w/Otis fishing neck ruptured disk @ 10,109, well unloaded, fl 704 MCFD, 450 TP on 3/4 ck, rel Permian WS to prod 1 PM. Well testing 6/14/79-6/21/79.

6/21/79 - FI well to low press/2 hrs., turned down sales line, continued testing through 6/25/79.

6/25/79 - Howco acidized perms 10,170-92 w/4000 gals 15% HCL + 12,400' N2 +36 BS, TTP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(over)

SIGNED Robbie Jay TITLE Authorized Agent DATE 6/28/79

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 17 1979

CONDITIONS OF APPROVAL, IF ANY:

800 - 7000 @ 7 BPM, ISIP 4600, 10 min 800, back flow to pit & return to prod.
Continued testing to 6/29/79.

6/29/79 - McCasland MI SW Unit, SW tr wtr/9 hrs, fl to tank 15 hrs.

7/2/79 - F-O-BO + O BW/15 hrs. 3/4", no gas TP 190, CP 850, LP 470, ran SW, no FIH, rel SW unit.

7/3/79 - F-O-BO + O water/2 days, 3/4" choke, no gas. TP/170 CP/800 LP/385. Continue to test thru 7/9/79.

7/10/79 - FI-O-oil water/24 water/24 hrs. 3/4" ck, weak blow gas. TP/10, CP/650, BP/O. SI/Prep P & A procedures. FINAL REPORT.