

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mobil Producing TX. & N.M. Inc. ✓	5. State Oil & Gas Lease No.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	7. Unit Agreement Name Bindel Com
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 27E NMPM.	8. Farm or Lease Name
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3130' Ground	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Deepen within Casing <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedures will be used to deepen (within casing) this well from the Wolfcamp to the Upper Morrow.

1. Release Packer & POH w/tubing & packer
2. GIH with CIBP and cement retainer
3. Set CIBP at 10,300; set the cement retainer at 10,070
4. Squeeze the Wolfcamp perf at 10,170'-192' with 100 sx class H cement
5. POH w/tubing, then GIH w/bit
6. Drill out retainer & CIBP
7. Clean out hole
8. GIH w/4" perforating gun and perforate the upper Morrow at: 11,616'-630'; 11,546'-555'; 11,520'-528' with 2 JSPF (62 holes)
9. Run tubing in dry w/4 jts. tailpipe, lockset packer, Baker on off tool w/1.5" profile, 1' pup joint, and rupturing disk
10. Set packer at 11,450 and hook up wellhead equip.
11. Drop bar (w/fishing head) to rupture disk
12. Flow well to pit, if well will not unload, swab

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.D. Bond A.D. Bond TITLE Regulatory Engineering DATE July 15, 1982
Coordinator II

APPROVED BY Mr. Waltham TITLE OIL AND GAS ENGINEER DATE JUL 21 1982

CONDITIONS OF APPROVAL, IF ANY: