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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 21 1982

O. C. D.
ARTESIA, OFFICE.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-DEVELOP A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ For ☒
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Mobil Producing TX. & N.M. Inc.		7. Unit Agreement Name Bindel Com
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		8. Farm or Lease Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 4 TOWNSHIP 23S RANGE 27E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3130' (GR)		10. Field and Pool or Wildcat Undesignated
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Deepen within casing</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-26-82 MIRU Permian WS Ut, SITP 3000, csg 1600, bld off csg press 2 hrs, fl tbg 7 hrs on 8/64 ck, TP 2300, fl total 20 BW, very good gas blow, est 480 MCF.

7-27-82 Rel Permian WS Ut, 15 hr SITP 2700 psi, fl on 1" ck/22 hrs, TP 150-20, F 121 BLW + 229 BFW, est GR 350 MCF.

7-28-82 6 hr SITP 800, csg 1200, bled off tbg press 1/2 hr, bled off csg press 2 hrs, RU Permian WS Ut, ND wellhead, NU BOP, found pkr w/30,000 comprs, ind pkr moved up hole, attm to unseat pkr, moved up hole 6 jts, dragging 20-30 pts over wt, lost pkr & fell down hole.

7-29-82 14 hr SITP 500, csg 500, bld press's off 1-1/2 hr, ran down 6 jts, screw into fish, POH, rec ER recpt & pkr, SDFN.

7-30-82 15 hr SITP 150, bld press off 1 hr, Bell Petr Survs ran HOWCO 7" CIBP set @ 10,300, corr to McCullough Col log 6-5-74, job compl 10:30 am 7-30-82, WIH w/7" HOWCO cmt ret on 2-3/8 tbg to 10,128.

7-31 - 17 hr SICP 200, bld off press 1 hr, HOWCO pump thru ret & set ret @ 10,105, load csg 8-1-82 w/434 BFW & press to 1000/held ok, estb inj rate into Wlfc perfs 10,170-10,192, 4 BPM, 400 spi, cmt sqz Wlfc perfs 10,170-10,192 w/100x Class H .4% CFR2, .5 of 1% Halad 9, sqz press 4000, pulled out of ret, rev circ out 5x cmt, job compl @ 1 pm 7-31-82, POH w/stinger.

8-2-82 WIH w/6-1/8 tooth type bit, 6 - 4-1/4 cols on 2-3/8 tbg, drlg cmt 10,087 to ret @ 10,105, DO ret, 16" - 3 hrs, ret spinning, circ hole clean.

(Cont'd on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 8-17-82

APPROVED BY Jeslie A. Clement TITLE SUPERVISOR, DISTRICT II DATE SEP 13 1982

CONDITIONS OF APPROVAL, IF ANY:

17. (Cont'd)

- 8-3-82 Fin drlg cmt ret @ 10,105 & hard cmt to 10,200, circ hole clean, press test W/C perfs 10,170-10,192, 1000 psi, 15 min, no press loss, ran bit to CIBP @ 10,300, drill on CIBP 3-1/2 hrs, fell thru, circ hole clean.
- 8-4-82 Pushed CIBP to 10,900, displaced hole w/700 bbls 2% KCl wtr mixed w/4 drums of Uni-kem CW-77, POH w/bit.
- 8-5-82 WIH w/Baker 7" Loc-set pkr set @ 11,400 w/14,000 tension, Baker "R" nipple w/1.75 profile @ 11,399, Baker "ER" receptacle w/1.81 profile @ 11,397, 1 jt 2-3/8" N-80 EUE tbg, press test tbg 7000 & drift same, GIH swab tbg dry.
- 8-6-82 Sw tbg down to 10,100 in 1-1/2 hrs, Bell ran GR-Corr Log 11,700-11,300 & then perf 7" liner in Upper Morrow form w/2 JSPF @ 11,517-11,525, 11,541-11,552 & 11,613-11,627, total 69 holes, perf w/1-9/16" thru tbg gum decentralized, tag scatt, FL @ 5000' first sw run & ran sw to 8000' & rec 2 gals wtr, Sw scatt fl to 10,500 & rec 5 gals wtr, very sl sh gas.
- 8-7 thru 12 Hr SITP 200 & CP 0, bled off, tag scatt gas cut fl @ 10,500 & sw from SN @ 11,365
- 8-8-82 & rec 5 gals LW, Sw 2 more runs & sw dry, sl sh gas, SI &.
- 8-9-82 44 hr SITP 250, bld off immed, made 1 swab run, rec est 2 gals fluid, rel Permian WS Ut @ 10 am 8-9-82.
- 8-10 thru
- 8-11-82 SI for study.
- 8-12-82 TA - prep P&A proc. FINAL REPORT.