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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 27 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Bindel Com
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3130' Ground	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and recompleate	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedures will be used to plug back this well from the Upper Morrow to the Bone Springs.

1. Kill Morrow zone @ 11,517'-11,627' w/2% CaCe water. Install B.O.P. and test.
2. Set CIBP @ 11,500' and cap w/35' of Class H cement. Circulate out hole and fill w/9.5#/gal mud.
3. Spot 100' Class H Cement plugs @ 1.) 10,755-10,855, 2.) 10,266-10,366, 3.) 8860-8960.
4. Circulate mud out of hole and replace with treated water.
5. Set Lok-Set Packer @ 6275' w/2-3/8" tubing to surface.
6. Perforate through tubing, 2 shots per foot @ following intervals: 6314-18; 6324-30, and 6332-40.
7. Swab and test.
8. Acidize w/treated 15% HCL acid as required.

Note: Procedure verbally OK'd by Mike Williams 10/14/82 and again verbally OK'd by Les Clements 1/21/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.D. Bond* A.D. Bond TITLE Reg. Engrg. Coordinator II DATE January 25, 1983

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____

TITLE _____

DATE FEB 02 1983

CONDITIONS OF APPROVAL, IF ANY: