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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 18 1983

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. Name of Operator  
Mobil Producing TX. & N.M. Inc. ✓  
3. Address of Operator  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  
4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 27E N.M.P.M.  
5. Elevation (Show whether DF, RT, GR, etc.)  
3130 (GR)  
6. Field and Pool, or Wildcat  
Wildcat Bone & King  
7. Unit Agreement Name  
Bindel Com-  
8. Farm or Lease Name  
9. Well No.  
1  
10. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                     |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>            |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>       |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER PLUG BACK <input checked="" type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/83 MIRU Tyler WS Ut, bld press off tbg & csg, could not pump down tbg 500 psi, rel 7" Baker Lokset pkr, NU BOP.  
1/26/83 POH w/ pkr, WIH w/ 7" Baker CIBP on 2-3/8 tbg, set CIBP @ 11,500 BJ Hughes pump 60 bbls 9.5# MLF, spotted 10x Class H cmt 11,500-11,445 new PBTD, pulled 20 jts tbg, spotted 18x Class H cmt 10,860-10,760, displ w/ 7.5# MLF, pulled 16 jts tbg, spotted 18x Class H cmt 10360-10,260 displ w/ 9.5# MLF, pulled 45 jts tbg, spotted 18x Class H cmt 8956-8856, displ w/ fr wtr, pulled end of tbg to 7000, rev circ hole clean w/ 420 bbls 2% KCl wtr w/ 3 drums Uni-kem CW77.  
1/27/83 POH w/ setting tool, LD 169 jts 2-3/8 tbg, BBF WL Serv ran SB's to chk cmt plug @ 8856, plug not in place, ran bar to cmt plug @ 10,277, ran CCL 6800-4800, job compl @ 3:30 pm 1/27/82, WIH w/ 2-3/8 OE tbg to 8863.  
1/28/83 w/ open end tbg @ 8963, BJ Hughes spotted 25x Class H cmt 8963-8827, POH w/ tbg.  
1/29-30/82 WIH w/ 7" Baker Lockset pkr on 201 jts 2-3/8 tbg, Hyd-test tbg 5000, GIH set pkr @ 6260 w/14,000 tension, ND BOP, NU tree, press csg 500, leaked to 200, 5 min, load tbg press csg 500, tbg & csg comm.  
1/31/83 ND tree, rel & reset pkr @ 6277, SN @ 6245, 200 jts 2-3/8 tbg, press tbg 500/ 15 min/ held OK, NU tree, swab FL to 5000, BBF Wire Line Co perf 7" - SEE REVERSE -

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Diana A. Callina TITLE Authorized Agent DATE 2/16/83

APPROVED BY Leslie A. Clements TITLE Supervisor, District II DATE JAN 22 1983

CONDITIONS OF APPROVAL, IF ANY: