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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 20 1974
O. C. C.
ARTESIA, OFFICE

30-015-21152
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County
19. Proposed Depth
19A. Formation
20. Rotary or C.T.
21. Elevations
21A. Kind & Status Plug. Bond
21B. Drilling Contractor
22. Approx. Date Work will start

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
1a. Type of Work
b. Type of Well
2. Name of Operator
3. Address of Operator
4. Location of Well
11,800'
Morrow
Rotary
3117' GR
Blanket
Delta Drilling
15 April 74

Table with 6 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, SACKS OF CEMENT, EST. TOP. Rows include 17 1/2", 12 1/2", 8-3/4" hole sizes and corresponding casing, weight, depth, and cement data.

BOP Program:
1-10" Series 1500 Cameron, QRC
1-10" Series 1500 Cameron, SS

Mud Program as required-estimated maximum mud weight 11#/gal.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-2-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed R M Williams Title Agent Date 19 Mar. 74

(This space for State Use)
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 2 1974

CONDITIONS OF APPROVAL, IF ANY:
Subject to case 5215
no allowable will be assigned to the well until interests have been consolidated.