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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 31 1975

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. -----
2. Name of Operator Morris R. Antweil		7. Unit Agreement Name -----
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		8. Farm or Lease Name Bear
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 22-S RANGE 27-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3117' GR		10. Field and Pool, or Wildcat Und. So. Carlsbad (Morrow)
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,750' PBTD 11,693' Tested 7" casing w/2000 psi for 30 mins. w/no loss of pressure. Spotted mud acid 11,195' - 11,672'. Perforated w/2 jet shots at following depths: 11,195', 11,197', 11,199', 11,303', 11,305', 11,312', 11,314', 11,326', 11,329', 11,502', 11,504', 11,508', 11,558', 11,560', 11,567', 11,660', 11,662', 11,672'. Ran lock-set packer on 2 3/8" tbg. Set packer @ 11,118'. Treated perms w/750 gals 15% MCA. Max. treating pressure 5300 psi @ 3-1/2 B/M. 1SIP 2700 psi. 5-min. SIP 1500 psi. Swabbed to flow. Flowed 871 MCFPD on 3/4" choke W/60 psi. FTP. Prep to re-treat.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Williams</u>	TITLE <u>Agent</u>	DATE <u>28 January, 1975</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 3 1975</u>

CONDITIONS OF APPROVAL, IF ANY: