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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 31 1975

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTEBIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name ----- |
| 2. Name of Operator Morris R. Antweil ✓ | 8. Farm or Lease Name Bear |
| 3. Address of Operator Box 2010, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 22-S RANGE 27-E NMPM. | 10. Field and Pool, or Wildcat Und. So. Carlsbad (Morrow) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3117' GR | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Completion |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11750' PBTD 11693'. Treated perfs w/6000 gals. 10% Morrow-flow acid plus 1000 SCF of nitrogen per bbl, using ball sealers. Average treating pressure 7300 psi @ 5-1/2 b/m. ISIP 4800 psi 25-min SIP 4200 psi. Swabbed to flow. Flowed back load. Flowed approximate rate of 1500 MCFPD to clean-up. SITP 3850 psi. Ran 4-point potential test 21 Jan. 75. AOF 2015 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 29 Jan. 1975

APPROVED BY W. A. Grant TITLE SUPERVISOR, DISTRICT II DATE FEB 3 1975

CONDITIONS OF APPROVAL, IF ANY: