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Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-21152

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
70440

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Bear

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No.  
1

2. Name of Operator  
Hadson Energy Resources Corporation

9. Pool name or Wildcat  
S. Carlsbad (Morrow)

3. Address of Operator  
2000 Post Oak Blvd. Houston, Tx. 77056-4400

4. Well Location  
Unit Letter J : 1650' Feet From The South Line and 1980' Feet From The East Line

Section 17 Township 22 S Range 27 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Recomplete to Atoka <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MURU.  
2. GIH w/ tbg plug and set in pkr @ 11,118'.  
3. POOH w/ tbg.  
4. Dump 35' of cmt (8 sxs) on top of pkr.  
5. Test csg to 500 psi.  
6. Circulate hole clean. Spot 300 gals 10% acetic (perf) acid from 10,500' to 10,690'.  
7. TIH w/ pkr to 10,600'. Reverse acid off backside. Set pkr.  
8. Perforate Atoka from 10,680'-90' w/ 1-11/16" semi-expendable thru tbg, strip gun @ 2 SPF.  
9. Displace acid into perms. Swab well for natural potential.  
10. Acidize Atoka w/1500 gals 15% NEFE acid w/ additives. Flush w/ 2% KCL.  
11. Flow back or swab well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Huntton TITLE Engineering Tech DATE 8-12-94

TYPE OR PRINT NAME Carolyn Huntton TELEPHONE NO. 313 296-6240

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 5 1994

CONDITIONS OF APPROVAL, IF ANY: