

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-21152
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☐ OTHER	7. Lease Name or Unit Agreement Name <i>Bear</i> <i>18730</i>
2. Name of Operator OXY USA Inc. 16696	8. Well No. <i>1</i>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat <i>74120</i> <i>Carlsbad Strawn, South</i>
4. Well Location Unit Letter <i>J</i> : <i>1630</i> Feet From The <i>South</i> Line and <i>1980</i> Feet From The <i>East</i> Line Section <i>17</i> Township <i>22S</i> Range <i>27E</i> NMMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <i>3117'</i>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <i>Recomplete</i> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 11750' PBTD - 10571' Perts - 10162 - 10357'

See Other Side

RECEIVED

OCT 21 1996

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE *Regulatory Analyst* DATE *10/18/96*
TYPE OR PRINT NAME *David Stewart* TELEPHONE NO. *9156855717*

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

OCT 29 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
BEAR #1
SEC 17 T22S R27E
EDDY COUNTY, NM

TD - 11750' PBSD - 10571' PERFS - 10162-10357'

MIRU PU 12/4/95, ND WH, NU BOP, RIH W/ WL TO FREE POINT, TBG FREE ALL THE WAY TO THE PKR. RIH W/ TBG PLUG & TAG PKR @ 11118', SET PLUG @ 11117'. RIH W/ JET CUTTER @ 11114' & POOH W/ TBG. RIH W/ CIBP & SET @ 11110' & DUMP 8sx CMT ON TOP, P&A MORROW (FISH LEFT IN HOLE 7" BAILER LOC-SET W/ 4" 2-7/8" TBG SUB, BELOW CIBP). RIH W/ TBG TO 10690' & SPOT 500gal 10% ACETIC ACID, FLUSH W/ 2% Kcl WTR. POOH. RIH & SET PKR @ 10536', PERF @ 10675.5-10685.5', OPEN WELL TO PIT, WELL BLEW DOWN & DIED. ACIDIZE W/ 7.5% TITRATE ACID, , MAXP-5407#, ISIP-4100#, OPEN WELL TO PIT & BLEW DOWN IMMEDIATELY. SITP-700#, OPEN WELL TO PIT & BLEW DOWN, SWAB 60BLW W/ GOOD BLOW OF GAS. SITP-1250#, SWAB 6BW W/ LIGHT BLOW AFTER EACH RUN, RDPU 12/18/95, SIW, NO ADD'L INFO. THE ABOVE WORK WAS DONE BY APACHE CORP. PRIOR TO OXY TAKING OVER THE WELLBORE.

TAKE OVER OPERATIONS, 2/27/96, SITP-20#, ATTEMPT TO BLOW WELL TO SALES LINE W/O SUCCESS, RIH W/ SWAB & RECOVERED 0-BW, FL @ 5000'. PRESS CSG TO 1000#, OK, OPEN TBG VLV & LOST ALL PRESSURE. MIRU PU 2/29/96, NDWH, NO TBG HANGING FROM TREE, NUBOP. RIH & TAG @ 10571', CHC. RIH & PERF STRAWN @ 10162-166, 174-176, 183-185, 10202-206, 262-267, 10280-285, 10355-10357', TOTAL 60 HOLES. RIH W/ 1.87 PROF NIP, BAKER LOK-SET PKR, ON/OFF TOOL & 2-7/8" TBG & SET @ 10104'. NDBOP, NUWH. SITP-380#, OPEN WELL TO PIT & BLED OFF PRESSURE. RIH W/ SWAB & REC 10-BW, BURNING 2-3' FLARE. SITP-420#, ACIDIZE STRAWN W/ 3000gal 15% NeFe Hcl ACID W/ 1000SCF/BBL N2, MAXP-6350#, ISIP-6100#. OPEN WELL TO PIT, FLOW FOR 3hrs & REC N2 & WTR, LAST 3 hrs @ FTP-845# ON 18/64 CHK, EST 205MCFD, SIW, W/O PIPELINE & SURFACE FACILITIES, RDPU 3/6/96. PLUMB WELL INT STACK PACK & PUT WELL ON LINE @ 1600hrs 3/10/96 & TEST WELL AS FOLLOWS:

<u>TEST</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24HRS	425	96	0	46	OPEN
24HRS	425	49	0	9	OPEN
24HRS	450	57	0	10	OPEN

NMOCD POTENTIAL TEST 3/16/96

24HRS	425	64	0	10	OPEN
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