

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
N.M. & O. C. C.
(See other in-
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Form approved. *Copy 65F*
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM 6569	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Dry hole</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Coquina Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest, Midland, Texas 79701						8. FARM OR LEASE NAME Dixon A Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL, Sec. 17 At top prod. interval reported below Same At total depth Same						9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Und. Delaware	
15. DATE SPEUDED 4-30-74						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T23S, R26E	
16. DATE T.D. REACHED 5-7-74						12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 5-7-74						13. STATE N.M.	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* G.L. 3396						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2000'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2000'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog; Compensated Neutron/GR Log						27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	592'	12 1/4	600 sxs.		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
						None	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Dry	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY MAY 16 1974	
35. LIST OF ATTACHMENTS Logs, Deviation tests						U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED D.C. Radtke (D.C. Radtke)				TITLE Engineer		DATE 5-14-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1 (1952-1960') 15" Preflow -Opened w/weak blow throughout 60" ISI 60" Flow-Weak blow throughout 120" FSI IF 21-42 psi ISI - 1129 psi FF - 42-104 psi FSI - 729 psi I Hyd 1082 psi; F Hyd 1082 psi Recovered 30' DM + 180' salty sulphur water (c1 97000 ppm)
			Delaware Sand 1778' TOP MEAS. DEPTH TRUE VERT. DEPTH

WELL NAME AND NUMBER Exxon A Federal #1

LOCATION 660/S&E Section 17, T23S, R26E, Eddy County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Coquina Oil Corporation

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>1/2</u> <u>134</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4</u> <u>446</u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u> <u>675</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4</u> <u>926</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2</u> <u>1050</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2</u> <u>1147</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2</u> <u>1242</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4</u> <u>1309</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4</u> <u>1430</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4</u> <u>1683</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2</u> <u>2000</u>	<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor MORANCO

By K. D. McPeters
K. D. McPeters, Vice President

Subscribed and sworn to before me this 14th day of May 19 74

My Commission expires:

April 1, 1978

Wayne Surinney
Notary Public
Lea County, New Mexico

RECEIVED

MAY 14 1974

U.S. GEOLOGICAL SURVEY
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