

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

N. M. O. C. C. COPY
SUBMIT IN DUPLICATE
(See her in-
st. ons on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐										
		DIFF. RESVR. ☐	Other _____												
2. NAME OF OPERATOR Coquina Oil Corporation ✓															
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest, Midland, Texas 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 1980' FEL & 660' FNL, Sec. 29															
At top prod. interval reported below Same															
At total depth Same															
14. PERMIT NO. O. C. C. ARTESIAN OFFICE															
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)											
4-30-74		5-16-74		--											
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*											
2100				G.L. 3414'											
23. INTERVALS DRILLED BY				ROTARY TOOLS											
→ 10-2100				CABLE TOOLS											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE											
Dry Hole				No											
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED										
Dual Ind. Laterolog; Comp. GR Neutron Density					No										
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8 5/8"	24#	590	12 1/4	450 sxs. C1. C	None										
29. LINER RECORD															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)											
--															
30. TUBING RECORD															
SIZE	DEPTH SET (MD)	PACKER SET (MD)													
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
None			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED														
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)											
Dry Hole				P&A											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.										
			→												
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.										
		→													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST PERFORMED BY										
35. LIST OF ATTACHMENTS															
Logs; Deviation															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>D. C. Radtke</u> (D.C. Radtke)		TITLE <u>Engineer</u>		DATE <u>6-4-74</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			DST #1 1955-1980 Del. Sd. 15" Preflow 21-21 psi 120" ISIP 771 psi 60" Flow 42-104 psi 120" FSIP 729 psi IHP 979 psi FHP 979 psi BHT 820 F. REC: 30' SGCM + 180' mud (5000 ppm cl) Pit water 4200 ppm cl.	Anhydrite Lamar Del. Sd.	215 1555 1774	

WELL NAME AND NUMBER Exxon B Federal #1

LOCATION 660/N 1980/E Section 29, T23S, R26E, Eddy County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

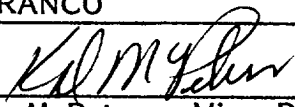
OPERATOR Coquina Oil Corporation

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>3/4 103</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 356</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/4 600</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/4 708</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 830</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 951</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1151</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1300</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 1559</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 1717</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2 2100</u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor MORANCO

By 
K. D. McPeters, Vice President

Subscribed and sworn to before me this 4th day of June 19 74

My Commission expires:

April 1, 1978


Notary Public
Lea County, New Mexico