

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)ATE*
a re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 054-0294 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Philly Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T23S, R426E

12. COUNTY OR PARISH

Eddy

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 23 1974

D.C.C.
ARTESIA, OFFICE1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Coquina Oil Corporation ✓

3. ADDRESS OF OPERATOR

200 Bldg. of Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1980' FNL & 660' FEL, Sec. 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

G.L. 3334'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Int. Casing & Progress ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled a 12½" hole to 2780'. Ran 80 jts. 9 5/8" casing, 29 jts. 36# J-55 STC & 51 jts. 40# CYN 80 LTC, with a D.V. tool at 1756'. Total casing set at 2763'. Cemented in two stages as follows:

First Stage - 100 sxs. Lite Wate w/¼# D-29 + 2% D-33, followed by 150 sxs. Class C w/2% D- 33. Plug down at 8:40 A.M., 5-17-74. Opened stage tool.

Second Stage - 600 sxs. Lite Wate w/¼# D-29 + 5# D-42/sk. and 2% D-33. Plug down at 1:00 P.M., 5-17-74. Cement did not circulate. WOC 8 hrs. Ran temperature survey. TOC 1360'. Ran 1" to 1300. Cemented w/50 sxs., Class C + 2% calcium chloride. Had 40' of fill-up. WOC 3 hrs. Cemented w/50 sxs. Class C + 2% calcium chloride. Had 400' of fill-up. WOC 3 hrs. TOC 950'. Cemented w/100 sxs. Class C Neat w/2% calcium chloride. Cement circ. Set slips 2:30 P.M., 5-18-74. WOC 18 hrs. Tested 9 5/8" casing & BOP to 1000 psi. Drilled out with 8 3/4" bit. Drilling at 1180' this A.M. with no problems.

RECEIVED
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED D.C. Radtke (D.C. Radtke)

TITLE Engineer

DATE 5-22-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 23 1974
H. L. BEEKMAN
ACT. DIST. ENGINEER

*See Instructions on Reverse Side